

30-005-10474

COUNTY	CHAVES	FIELD	Wildcat	STATE	NM
OPR	PAN AMERICAN PETROLEUM CORP.				
	I. Crosby, Thelma				
	Sec. 17, T-8-S, R-30-E				
	1980' PNL, 1980' FEL of Sec. 17				
	Spd 7-17-66				
	Comp 8-11-66				
CSG & SK - TUBING	FORMATION	DATUM	FORMATION	DATE	
8 5/8" 450' 300					
4 1/2" 3682' 800					
LOGS EL GR RA IND HC A					
	TD 3682', PHD 3635'				

IP San Andres Perfs 3254-80" Swbd 103 EOPD. Pot. Based on 24 hr test, gravity 27.

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CONT. Cactus Drilg. Co. PROP DEPTH 3700' TYPE
DATE

F.R. 7-7-66; Opr's Elev. 4120' KB
PD 3700' - SA
Contractor - Cactus Drilg. Co.
7-18-66 TD 450', WOC.
7-25-66 Coring @ 3307'.
8-1-66 TD 3682', MO Rotary.
Cored 3269-3321', rec 52' being:
29' anhy dolo., bldg oil & gas; 16'
anhy; 7' anhy dolo., w/bldg oil.
Cored 3321-3372', rec 51' being:
35' anhy dolo., w/horiz & vert fracs.,
PPP, bldg oil; 16' dns lm., w/no shows.
Cored 3372-3422', rec 50' anhy dolo.,
bldg oil, gas & wtr from scatt porosity.
Cored 3633-3682', rec 49' same.

CHAVES Wildcat NM Sec. 17-8S-30E
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8-8-66 TD 3682', PBD 3635', swbg.
Perf 3322-36', 3341-58' W/2 SPF
Acid (3322-58') 2000 gals; IR 4 BPM
Swbd 93 B Form Wtr in 24 hrs (3322-58')
Squeezed perfs 3322-58' W/125 sx.
Perf 3341-58' W/2 SPF
Acid (3341-58') 2000 gals.
Swbd 97 BLW, w/tr. oil in 10 hrs (3341-58')
8-15-66 TD 3682', PBD 3635', COMPLETE.
Set Ret. @ 3296'
Squeezed perfs 3341-58') 100 sx.
Perf 3254-80' W/2 SPF
Acid (3254-80') 2000 gals; IR 2.8 BPM
Swbd 7 BO, 102 BLW + 3 B Salt Wtr in 12 hrs
(3254-80')

SAMPLE TOP: San Andres 2624'
LOG TOP: Pi Zone 3074'