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NEW MEXICO OIL CONSERVATION COMMISSION
SEP 12 9 25 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 1195

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "BF"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico	9. Well No. 5
4. Location of Well UNIT LETTER D , 330 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4415' DF	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER **Completion** ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4500' T.D. (RKB). On 7/15/66 ran BHC GR-Sonic, Formation Density, Laterolog, Microlaterolog w/Caliper & Sidewall Neutron surveys. Ran 138 jts of 4-1/2" OD 8R 10.5# J-55 ST&C casing w/float collar & float shoe = 4485.83'. Set at 4499' RKB. Cemented w/300 sx 1:1 Incor-Diamix + 5/10 of 1% D-30. Plug down at 4:30 P.M. 7/16/66. Top of cement @ 3211' by temperature survey. After 42 hours WOC tested 4-1/2" casing to 1500# for 30 min. Held OK. Perforated lower San Andres w/one 3/8" OD jet shot @ 4429, 4436, 4445 & 4450. Treated w/1500 gal. 15% HCl acid. Swabbed dry w/slight show of gas & oil. Set cement re-tainer @ 4409 & squeezed above perms w/41 sx cement. Max. & final press= 4000#. WOC 36 hours. Perforated San Andres w/one 3/8" OD jet shot @ 4225, 4319, 4323, 4335, 4361 & 4372'. Treated w/3000 gal. 15% HCl, 20,000 gal. lease crude + 30,000# 20/40 sand on 7/23/66. Failed to recover all of load oil. On 8/13/66 perforated San Andres 4319-24, 4340-45, 4352-57, 4366-71 & 4385-90 w/2 JSPF. Treated w/1000 gal. acid, 100,000 gal. fresh water + 68,000# 20/40 sand. Now pumping load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

O. D. Bretches

SIGNED

TITLE **Dist. Drlg. Supervisor**

DATE **9-9-66**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: