Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Antesia, NM 88210 DISTRICT III	State of New Mexico Energy, Min rals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088										Form C-104 Revised I-1-89 See Instructions at Bottom of Page		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUES		NSPO	OWAB	LE ANE AND N	AUTHO	DRIZA GAS						
Operator KERR-MCGEE CORPORATION							19100. 30-005-104.78						
Address P. O. BOX 11050 Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	MIDLAN Chr Oil Casinghead Gr	ange in j	Transport Dry Gas Condenas	er of:	W	Wher(Please ell nam WD		nge fr	om: Sta	te Trac	t C #5		
If change of operator give name and address of previous operator II. DESCRIPTION OF WELL A Lease Name KM CHAVEROO SA UNIT - 1	W	ell No.			ng Formatio (SAN A				f Lease Federal or Fee		ease No. 527		
Location Unit LetterC	660		Feet Fro	m The	<u>N</u> 1	ine and	1980	Fee	et From The _	W	Line		
Section 1 Township			Range	33E		NMPM,	Chav V	res		<u> </u>	County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU Name of Authonized Transporter of Oil X or Condensate Mobil Pipeline Corporation					RAL GAS And Address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221						ini)		
Name of Authorized Transporter of Casing Oxy NGL Inc.					Address (Give address to which approved P. O. Box 300, Tulsa,				copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit Se		Twp.	Rge.		ally connec	.cd?	When					
If this production is commingled with that fi IV. COMPLETION DATA					ing order n		ver 1	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion -	(X)	Dil Well	Ĺ_	as Well	Total Dep	i			P.B.T.D.				
Date Spudded		Date Compl. Ready to Prod. Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Perforations										Depth Casing Shoe			
	TT	BING	C SIN	IG AND	CEMEN	TING RE	CORD		<u> </u>	. <u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	T FOR AL	LOW. volume	ABLE of I rad o	il and musi	be equal to Producing	o or exceed 3 Method (F	op allow low, pwry	able for thi D, gas lift, e	s depth or be j itc.)	for full 24 hos	urs.)		
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF				
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF				Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and is true and complete to the best of my h	ations of the Oi that the informa- mowledge and	l Conse ation giv belief.	rvation ven above		Di	OIL ( ate App	roved			1 3 19	39		
Signature Stephen A. Krueger - Engineer Printed Name October 2, 1989 915 688-7000						ORIGINAL SIGNED BY JERRY SEXTON By DISTRICT I SUPERVISOR Title							
Date		Tel	ephone N		Rule 11	74							

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

## OCT 5 1989 OCT 5 1989 OCD HOBBS GATISE