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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 18 11 50

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K 527 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling well | 7. Unit Agreement Name |
| 2. Name of Operator Southern Minerals Corporation | 8. Farm or Lease Name State "C" |
| 3. Address of Operator P. O. Box 716, Corpus Christi, Texas 78403 | 9. Well No. 5 |
| 4. Location of Well UNIT LETTER "C" , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 8-S RANGE 33-E NMPM. | 10. Field and Pool, or Wildcat Chaveroo |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4335.6 GR | 12. County Chaves |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 21, 1966: Released Drlg. rig at 6:00 a.m. T.D. drilled is 4500'.
July 28 Move W.O.R. On location. Spotted 250 gals. of acid from 4468-4084. Perforated 4239, 4293, 4326, 4354, 4359, 4369.
July 29 Acidized with 2000 gal. NE HCL & 17 Ball Sealers. Unsuccessful.
August 1 Set Mader R Baker Packer at 4084'. Squeezed with 50 sacks Incer Heat Cement, followed with 50 sacks of Incer 0.6 of 1% Haled #9 plus 2% Cacl. Applied 3000# pressure, Had true return of cement.
August 3 Spotted 6 bbls. of acid from 4470-4050'. Perforated with 7 shots from 4239-4411'. Set Packer 4047'. Acidized with 2000 gal. NE Acid, 2400# pressure, 16 balls. Swabbing. Perfs 3/8" holes, 4239', 4359, 4369', 4403', Swabbed, lowered packer size to 4388. Unsuccessful. Shut in. (4411, 4416'.
August 5
Note: We have been unable to commercially complete this well and would desire to have the well placed on temporary abandoned Status. We wish to further evaluate this well for possible productive zones at a later date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Nelson TITLE Authorized Employee DATE August 1, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: