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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-103 and C-103b
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-2779

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State "6"
3. Address of Operator P.O. Box 1797, Midland, Texas	9. Well No. 7
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Acidize and fracture <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

After drilling a 7-7/8" hole to 4415', 4 1/2" 9.5% limited service casing was set at 4415' and cemented with 325 sacks of 50-50 Inconormix with 2% gel and 8# salt per sack. Pumped plug down with 500 gallons 10% Acetic acid at 1:00 A.M. on July 24, 1966. Tested casing to 2000# with water for 30 minutes at 7:00 P.M. on July 24, 1966. Tested ok. Perforated 2-3/8" shots per interval at 4166, 4196, 4218, 4247, 4279, 4289 and 4332. 1-3/8" shots per interval at 4176, 4206, 4300, 4308, 4314, and 4321. Fractured same perforations with 50,000 gallons formation water and 40,000 pounds sand. Tubing, rods, and pump were then run for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. F. Cloer TITLE Engineer DATE August 22, 1966

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: