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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Aug 28 1966  
Supersedes Old C-104 and C-110  
Effective 4-65

I. Operator  
Champlin Petroleum Company  
Address  
P.O. Box 1797, Midland, Texas  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "6" K-2779	Well No. 7	Pool Name, including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee State
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 6 , Township 8-S Range 33-E , NMPM, Chaves County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 6	Twp. 8-S	Rge. 33-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-16-66	Date Compl. Ready to Prod. 8-3-66	Total Depth 4415		P.B.T.D. 4413				
Pool 4469 RKB	Name of Producing Formation San Andres		Top Oil/Gas Pay 4059		Tubing Depth 4376			
Perforations 2-3/8" holes each @ 4166, 4196, 4218, 4247, 4279, 4289, 4332 1-3/8" holes each @ 4176, 4206, 4300, 4308, 4314, 4321					Depth Casing Shoe 4413			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8-5/8" 20#		366		250 sacks Circulated			
7-7/8	4 1/2" 9.5#		4415		325 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-12-66	Date of Test 8-12-66	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 20	Casing Pressure 50	Choke Size --
Actual Prod. During Test 179	Oil-Bbls. 19	Water-Bbls. 160	Gas-MCF 21.7

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. F. Claer  
(Signature)

Engineer

(Title)

August 22, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED

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BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.