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LAND OFFICE	
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5. Indicate Type of Lease
State ☒ 37 111 66 ☐

5. State Oil & Gas Lease No.
K-2779

7. Unit Agreement Name

8. Farm or Lease Name
State "6"

9. Well No.
7

10. Field and Pool, or Wildcat
Chaveroo-San Andres

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Champlin Petroleum Company

3. Address of Operator
P.O. Box 1797, Midland, Texas

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 6 TWP. 8-S RGE. 33-E NMPM

12. County
Chaves

15. Date Spudded <u>7-16-66</u>	16. Date T.D. Reached <u>7-23-66</u>	17. Date Compl. (Ready to Prod.) <u>8-3-66</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>4469 RKB</u>	19. Elev. Casinghead <u>4457.5</u>
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20. Total Depth <u>4415</u>	21. Plug Back T.D. <u>4413</u>	22. If Multiple Compl., How Many <u>Single</u>	23. Intervals Drilled By <u>Rotary Tools</u> <u>0-4415</u>	Cable Tools <u>-</u>
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24. Producing Interval(s), of this completion - Top, Bottom, Name
4166-4332 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma-Ray Neutron

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8</u>	<u>20.0#</u>	<u>366</u>	<u>12 1/4</u>	<u>250 sacks- Circulated</u>	<u>None</u>
<u>4 1/2</u>	<u>9.5</u>	<u>4415</u>	<u>7-7/8</u>	<u>325 sacks</u>	<u>None</u>

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<u>2" EUE</u>	<u>4376</u>
						<u>None</u>

31. Perforation Record (Interval, size and number) 2-3/8" shots each at 4166, 4196, 4218, 4247, 4279, 4289, 4332.
1-3/8" shot each at 4176, 4206, 4300, 4308, 4314, and 4321.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4166 - 4332</u>	<u>500 gallons 10% Acetic acid</u>
	<u>50,000 # formation water</u>
	<u>and 40,000# sand</u>

33. PRODUCTION
Date First Production 8-3-66 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test <u>8-12-66</u>	Hours Tested <u>24</u>	Choke Size <u>None</u>	Prod'n. For Test Period <u>19</u>	Oil - Bbl. <u>21.7</u>	Gas - MCF <u>160</u>	Water - Bbl. <u>1,142 ft 3/bbl.</u>	Gas-Oil Ratio <u>25.0</u>
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Flow Tubing Press. <u>20</u>	Casing Pressure <u>50</u>	Calculated 24-Hour Rate <u>19</u>	Oil - Bbl. <u>21.7</u>	Gas - MCF <u>160</u>	Water - Bbl. <u>25.0</u>
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Raymond Grace

35. List of Attachments
Logs being sent under separate cover

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. F. Cloer TITLE Engineer DATE August 22, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2341</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3007</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3573</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Caliche sand and shale				
140	2341	2201	Red bed, gypsum, anhydrite				
2341	3573	1232	Shale, anhydrite & sand				
3573	4059	486	Dolomite, shale & anhydrite				
4059	4415	356	Dolomite and anhydrite				