No. OF COPIES RECEIVED					÷ .
DISTRIBUTION	NEW	MEXICO OIL CONSE	RVATION COMMISSION		
SANTA FE	•	1 . 4 r		Revised 14-	
FILE			JUL	8 03 A Bare	e Type of Lease
U.S.G.S.					& Gas Lease No.
LAND OFFICE				K-27	
OPERATOR		minimum and a second se		iiiii	mmmi
4.001 16.4716	N EOD DEBME TO	DOUL DEEDEN (OD DI LIC BACK	(
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	JR PLUG BACK	7. Unit Agr	sement Name
<u></u>	•				
b. Type of Well		DEEPEN	PLUG B	ACK B. Form or 1	Lease Name
OIL XX SAS WELL			SINGLE MULT	ZONE State	e " 6 "
2. Name of Operator	OTHER		2018 82	9. Well No.	
Champlin Petro	leum Company			7	
3. Address of Operator			7.67	10. Field a	nd Pool, or Wildcat
P. O. Box 1797	, Midland, Texa	ıs 79701	An was	Unde	signated _
4. Location of Well	ER <u>G.</u> LOC	ATED 1980 P	EET PROM THE NOrth	LINE	
OWN CENT					
AND 1980 PEET FROM	THE East LIN	E OF SEC. 6 T	wp. 8-8 REE. 33	-B HMPM	
				12. County	(111111111
				Chav	es ())))))
				AA, Formation	20, Rotary or C.T.
		///////////////////////////////////////		San Andres	
					x. Date Work will start
21. Elevations (Show whether DF Unknown at this	time Statewi	& Status Plug. Bond 2 de Blanket	Sitton & Norto		ly 15, 1966
	prillir	g Bond \$25,000	PICCOU & MOIN	Co.	Ly 1), 1900
23.	F	PROPOSED CASING AND	CEMENT PROGRAM	60.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
		20# H-40	35 0 ¹	250	Circulate
12-1/4"	8-5/8" 4-1/2"	9.5#, J-55	4500	325	3500
	00 Shaeffer Doub oe used to drill		l ow-o ut prevente		
			PRC FOR 30 DRILLING	DAYS UNIESS COMMENCEDS	
TIVE ZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAMI IF TER PROGRAM, IF ANY.			PRESENT PRODUCTIVE 200	NE AND PROPOSED NEW PRODUC
I hereby certify that the informat	on shove is true and com	piete to the best of my k	nowledge and belief.		
Signed B. F.	loer	TuleDist	trict Engineer	Date	uly 8, 1966
(This space for					
ADDROVER	Sinie Use)	TITLE	1.	DATE	
APPROVED BY	> 		·.	DATE	