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(
	NO. OF COPIES RECEIVED	·		Form C+104
	SANTA FE		NSERVATION COMMIS	Supersedes Old C-104 and C-110
	FILE	REQUESTI	AND	Effective 1-1-65
	U.S.G.S	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL O	AS
	LAND OFFICE			
	TRANSPORTER OIL HAR 15 1 30 PH '67			
	GAS			•
	OPERATOR			
1.	PRORATION OFFICE			
	Champlin Petroleum C	lompany		
	Address			
	P. O. Box 872, Midland, Texas 79701			
	Reason(s) for filing (Check proper box)			
	New Well Change in Transporter of:			
	Recompletion			
	Change in Ownership	Casinghead Gas X Condens		
	If change of ownership give name			
	and address of previous owner			
17	DESCRIPTION OF WELL AND I	EASE		
**.	Lease Name	Well No. Pool Name, Including Fo		
	State "6"	8 Chaveroo-San A	ndres State, Federa	al or Fee State K-2779
	Location		(60	Fact
	Unit Letter <u>H</u> ; 1980 Feet From The North Line and 660 Feet From The East			
	Line of Section 6 Tow	nabin 8-S Bange	33-E , NMPM, Cha	Ves County
	Line of Section O Tow	nship 0-6 Range		
TTT	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
****	Name of Authorized Transporter of Oil	🔀 or Condensate 🗖	Address (Give address to which oppie	
	Mobil Pipe Line Com	pany	P. O. Box 900, Da Address (Give address to which appro	llas, Texas
	Name of Authorized Transporter of Cas	inghead Gas 🗶 🛛 or Dry Gas 🔄		
	Cities Service Oil		Bartlesville, Okl	aen
	If well produces oil or liquids,		Yes	2-8-67
	If this production is commingled with that from any other lease or pool, give commingling order number:			
11.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B. 1.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I officiation		
	Perforations	l		Depth Casing Shoe
			CEMENTING RECORD	SACKS CEMENT
•	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		OP ATTOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed top allow
V	able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ujr, etc.)
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Clamy Freesac	
		Oll-Bbls.	Water-Bbls.	Gas - MCF
	Actual Prod. During Test			
	· ·			
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Birac-2)	•••••
			OUL CONISERY	ATION COMMISSION
V	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given			
·	I hereby certify that the rules and Commission have been complied	with and that the information given	BY	
	above is true and complete to th	e best of my knowledge and belief.		
			TITLE	
			This form is to be filed in compliance with RULE 1104.	
	leacter Handa (sh		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	District (Clerk	All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner with the new purplet of transporter or other such change of condition	
	(7	Title)		
	March 14,			
	(Date)		Separate Forma C-104 m	ust be filed for each pool in multipl
	,		completed wells.	