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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2779	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name State "6"	
b. TYPE OF COMPLETION						9. Well No. 8	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						10. Field and Pool, or Wildcat Chaveroo-San Andres	
2. Name of Operator Champlin Petroleum Company						12. County Nueces	
3. Address of Operator P. O. Box 1797, Midland, Texas							
4. Location of Well							
UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM							
THE East LINE OF SEC. 6 TWP. 8-S RGE. 33-E NMPM							
15. Date Spudded 7-24-66		16. Date T.D. Reached 8-1-66		17. Date Compl. (Ready to Prod.) 10-9-66		18. Elevations (DF, RKB, RT, GR, etc.) RKB 4458	
19. Elev. Casinghead 4407							
20. Total Depth 4410		21. Plug Back T.D. 4408		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools	
						Cable Tools - -	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4253-4323 San Andres						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	20	384	12-1/4	225 sacks - circulated		None	
4-1/2	9.5	4410	7-7/8	325 sacks		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2-3/8"	DEPTH SET 4372	PACKER SET None
31. Perforation Record (Interval, size and number) 1-1/2" hole at 4253, 4254, 4255, 4256, 4316, 4317, 4318, 4319, 4320, 4321, 4322, and 4323'.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL 4253-4323	AMOUNT AND KIND MATERIAL USED 250 gallons 15% HDA Acid 15,000 gallons oil, 3625# sand 5,000 gallons 15% N.E. Acid		
33. PRODUCTION							
Date First Production 10-17-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1-1/2" x 12'				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-18-66	Hours Tested 24	Choke Size - -	Prod'n. For Test Period →	Oil - Bbl. 38	Gas - MCF 26.6	Water - Bbl. 98	Gas - Oil Ratio 700 ft. 3/bbl
Flow Tubing Press. 35 psig	Casing Pressure 60 psig	Calculated 24-Hour Rate →	Oil - Bbl. 38	Gas - MCF 26.6	Water - Bbl. 98	Oil Gravity - API (Corr.) 25.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Raymond Grace	
35. List of Attachments Logs being sent under separate cover							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED B. F. Claer				TITLE Engineer		DATE October 24, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate **except on state land, where six copies are required. See Rule 1105.**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2340	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3012	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3581	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Caliche, Sand & Shale				
140	2340	2200	Red bed, gypsum, anhydrite				
2340	3581	1241	Shale, sand, anhydrite				
3581	4065	484	Dolomite, shale, anhydrite				
4065	4410	345	Dolomite and anhydrite				