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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-2779

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Champlin Petroleum Company	8. Farm or Lease Name State "6"
3. Address of Operator P. O. Box 1797, Midland, Texas	9. Well No. 8
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) RKB 4458	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER **Acidize & fracture** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After drilling a 7-7/8" hole to 4410', 4-1/2" 9.5# Limited Service Casing was set at 4410' and cemented with 325 sacks Incor 50-50 Pozmix with 2% gel and 8# salt per sack. Pumped plug down at 2:00 p. m. on 8-1-66. Tested casing to 2000# with water for 30 minutes at 8:00 a.m. on 8-2-66. Tested OK. Perforated 1-1/2" hole per interval at 4253, 4254, 4255, 4256, 4316, 4317, 4318, 4319, 4320, 4321, 4322, and 4323'. Acidized perforations with 250 gallons 15% EDA. Fractured perforations with 15,000 gallons oil and 3625# sand. Acidized perforations again with 5000 gallons 15% N.E. acid. After swabbing back load, tubing, rods and pump were run for completion

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. F. Cloer TITLE Engineer DATE October 24, 1966

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: