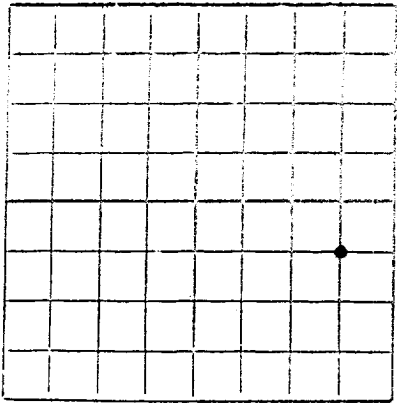


UNITED STATES OF AMERICA
NATIONAL OIL & GAS COMMISSION

SEP 2 11 53 AM '66

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Make a copy of this form, and submit it to the National Oil & Gas Commission, to which Form C-101 was sent not later than 30 days after completion of the well. Follow instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies.

Union Texas Petroleum Corporation J. E. Cato
(Company or Operator) (Lease)
Well No. 1, in NE 1/4 of SE 1/4, of Sec. 10, T. 8-S, R. 30-E, NMPM.
Cato Pool, Chaves County.
Well is 1980 feet from South line and 660 feet from East line
of Section 10. If State Land the Oil and Gas Lease No. is
Drilling Commenced 7-25, 1966 Drilling was Completed 8-10, 1966
Name of Drilling Contractor Ard Drilling Company
Address P. O. Box 293, Abilene, Texas
Elevation above sea level at Top of Tubing Head 4120 GR. The information given is to be kept confidential until
1966.

OIL SANDS OR MUDS

No. 1, from 3377 to 3430 No. 4, from to
No. 2, from 3456 to 3470 No. 5, from to
No. 3, from to No. 6, from to

WATER INFLUX DATA

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from NONE to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	TYPE OF TUBING	DATE AND PLACED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	512	Guide	-	None	Surface Casing
4-1/2	9.5	New	3614	Larkin Guide	-	3386-3470	Oil String

RECORD OF MUD AND MUD LOGGING

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	MUD LOGGING	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	512	300	Pump	Spud Mud	
6-3/4	4-1/2	3614	650	Pump	10.2	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Cms. or Gals. used, Interval treated or shot.)

2000 gals. 15% NE Acid. Rate 3.1 BPM, max. press. 1900#, min. press. 1400#,
ISIP 1400#, 10 min. SIP 900#. Perforations 3386-3426 & 3456-3470, 1 hole
per foot.

Result of Production Stimulation Well potentialized for 125 BO, 4 BW, 62.9 MCF

Depth Cleaned Out

Handwritten signature or mark.

RECORD OF DRILLING AND CEMENT

If core-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Memory tools were used from 0 feet to 3620 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-15, 1966
O.L. WELL: The production during the first 24 hours was 129 barrels of liquid of which 98% was
was oil; % was emulsion; 2% water; and % was sediment. A.P.I.
Gravity 27
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Sact in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1060	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
T. Salt	T. Montoya	T. Farmington	
T. 1543	T. Simpson	T. Pictured Cliffs	
T. McKivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 2685	T. Granite	T. Dakota	
T. Morieta	T.	T. Morrison	
T. Leonard	T.	T. Penn	
T. Texas	T.	T.	
T. Permian	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1200	1200	Redbeds, sand & anhydrite				
1200	1542	342	Anhydrite & salt				
1542	2200	600	Anhydrite & redbeds				
2200	2685	485	Anhydrite & dolomite				
2685	3500	815	Dolomite				
3500	3530	30	Limestone				
3530	3559	29	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

8-31-66
(Date)
Company or Operator Union Texas Petroleum Corp. Address 1300 Wilco Bldg., Midland Texas
P. E. Abbott Position or Title Well Test Supervisor