

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE OIL, G. C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator
Union Texas Petroleum Corporation
Address
1300 Wilco Building, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. E. Cato	Well No. 1	Pool Name, including Formation Undesignated Cato-San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East Line of Section 10 Township 8-S Range 30-E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Not connected	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 10	Twp. 8-S	Rge. 30-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 7-25-66	Date Compl. Ready to Prod. 8-14-66	Total Depth 3620'	P.B.T.D. 3575'					
Elevations (DF, RKB, RT, GR, etc.) 4130 G.L.	Name of Producing Formation San Andres	Top Oil/Gas Pay 3386'	Tubing Depth 3356'					
Perforations 3386'- 3470'	Depth Casing Shoe 3620'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	512'	300 sacks - cmt. circ.					
7 7/8"	4 1/2"	3614'	650 sacks - T.C. @ 2010'					
	2 3/8"	3356'	Pkr. @ 3356'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-15-66	Date of Test 8-15-66	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 70/60	Casing Pressure Pkr.	Choke Size 22/64
Actual Prod. During Test 129 bbls.	Oil-Bbls. 125	Water-Bbls. 4	Gas-MCF 62.9

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. M. Abbott
(Signature)

Well Test Supervisor
(Title)

August 18, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY J. M. Abbott
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.