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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 8638	
7. Unit Agreement Name	
8. Farm or Lease Name	
Levick-State "2"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Chaveroo-San Andres	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator
Champlin Petroleum Company	Non-Operator: Warren American Oil Company
3. Address of Operator	
P.O. Box 1797, Midland, Texas	
4. Location of Well	
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 8-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4363 - RKE	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input checked="" type="checkbox"/>	OTHER	<input checked="" type="checkbox"/>
Acidize and fracture			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

After drilling a 7-7/8" hole to 4450', 4 1/2" 9.5# limited service casing was set at 4450 and cemented with 325 sacks 50-50 pozmix with 2% gel and 8# salt per sack. Pumped plug down on July 3, 1966 at 1:30 P.M. Tested casing to 2000# with water for 30 minutes on July 4, 1966 at 7:30 A.M. Tested ok. Perforated 1-3/8" hole each interval at 4216, 4222, 4232, 4237, 4242, 4248, 4289, 4293, 4299, 4303, 4307, 4311, 4327, 4331, 4353. Acidized perforations with 2000 gallons 15% N.E. acid. After swabbing back acid water, the formation was fractured with 35,000 gallons crude oil and 45,000# 20-40 sand. A string of 2-3/8" O.D. tubing was run for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	<u>B. F. Clear</u>	TITLE	<u>Engineer</u>	DATE	<u>August 23, 1966</u>
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					