| | NO. OF COPIES RECEIVED | | | |
|-------------|--|--|--|--|
| | DISTRIBUTION 4 | | CONSERVATION COMMISSION | Form C-104 Supersedes Old C-104 and C-111 |
| | FILE | , REQUEST | FOR ALLOWABLE AND | Effective 1-1-65 |
| | U.S.G.S. | AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL G | AS |
| LAND OFFICE | | | | |
| | TRANSPORTER OIL | | | |
| | GAS | | | |
| | OPERATOR | | | |
| I. | PRORATION OFFICE | | | ····· |
| | Operator Non-Operator: Champlin Petroleum Company Warren American Oil Company | | | |
| | Address | | | |
| | | , Midland, Texas | | |
| <i>,</i> | Reason(s) for filing (Check proper box) | | Other (Please explain) | |
| | New Well | Change in Transporter of: | | |
| | Recompletion | Oil Dry Go | as 🔄 | |
| | Change Ir. Ownership | Casinghead Gas Conde | nsate | |
| | If change of ownership give name | | | |
| | and address of previous owner | | | |
| ** | DESCRIPTION OF WELL AND I | FASE | | |
| 11. | DESCRIPTION OF WELL AND I Lease Name | Well No. Pool No | ame, Including Formation | Kind of Lease |
| | Levick State ' | "2" l Chav | veroo-San Andres | State, Federal or Fee State |
| | Location | | | |
| | Unit Letter G; 1980 | O Feet From The North Li | ne and <u>1980</u> Feet From 1 | The East |
| | | | | - · · |
| | Line of Section 2 , Tow | mship 8-S Range 33 | 3-E , NMPM, Chaves | County |
| *** | DESIGNATION OF TRANSPORT | CER OF OUL AND NATURAL G | AS | |
| 111. | Name of Authorized Transporter of Oil | A or Condensate | Address (Give address to which approv | ved copy of this form is to be sent) |
| | The Permian C | | P.O. Box 3119, Midland, | Texas |
| | Name of Authorized Transporter of Cas | linghead Gas cr Dry Gas | Address (Give address to which approx | ved copy of this form is to be sent) |
| | | | | |
| | If well produces oil or liquids, Unit Sec. Twp. Fige. Is gas actually connected? When | | | |
| | give location of tanks. G 2 8-5 33-E No | | | |
| | If this production is commingled wit | h that from any other lease or pool, | , give commingling order number: | |
| 1 V . | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Designate Type of Completio | $n - (X) \qquad X$ | X | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | 7-24-66 | 8-9-66 | L4450 Top Cil/Gas Pay | L4448 Tubing Depth |
| | Pool | Name of Producing Formation | | 4346 |
| | Chaveroo | San Andres | 2 1.232 1.237 1.21.2 | Depth Casing Shoe |
| | 1.21.8 1.280 1.23 1.299 | h_{303} , h_{307} , h_{311} , h_{32} | 7. 1331. 1353. | 4448 |
| | Chaveroo San Andres 4062 4346 Perforations 1-3/8" hole per interval at 4216, 4222, 4232, 4237, 4242, Depth Casing Shoe 4248, 4289, 4293, 4299, 4303, 4307, 4311, 4327, 4331, 4353. 4448 TUBING, CASING, AND CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | 124 | 8-5/8 20# | 375 | 250 - Circulated |
| | 7-7/8 | 4-1/2 9.5# | <u>1450</u> | 325 sacks |
| | | | | |
| | | | after recovery of total volume of load oil | and must be equal to or exceed ton allow |
| V. | TEST DATA AND REQUEST FOR | able for this d | lepth or be for full 24 hours) | |
| | Date First New Oil Run Tc Tanks | Date of Test | Producing Method (Flow, pump, gas li | ft, etc.) |
| | 8-20-66 | 8-20-66 | Flow | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | 24 hours | 90 | 1025 Water-Bbls. | Gas-MCF |
| | Actual Frod. During Test | 011-Bbls. 124 barrels | | 209 |
| | 124 barrels 124 barrels 0 209 | | | |
| | GAS WELL | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |
| | | | | |
| VI | I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | OIL CONSERVA | TION COMMISSION |
| | | | ABPROVED, 19 | |
| | | | 5 | |
| | | | ВҮ | |
| | | | TITLE | • • • • • • • • • • • • • • • • • • • |
| | B.7. Clain (Signature) | | This form is to be filed in compliance with RULE 1104. | |
| | | | If this is a request for allowable for a newly drilled or deepened | |
| | (Sion | uature) | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Second Forms C-104 must be filed for each pool in multiply | |
| | Engineer | | | |
| | | itle) | | |
| | August 23, 19 | 966 | | |
| | | ate) | | |
| | | | Separate Forms C-104 mus Compare cularité. | the med tor edon poor m manipi |
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