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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ **Lease** **166**

5. State Oil & Gas Lease No.
B - 8638

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Champlin Petroleum Company

Non-Operator:

Warren American Oil Company

3. Address of Operator

P.O. Box 1797, Midland, Texas

7. Unit Agreement Name

8. Farm or Lease Name

Levick-State "2"

9. Well No.

1

10. Field and Pool, or Wildcat

Chaveroo-San Andres

4. Location of Well

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **2** TWP. **8-S** RGE. **33-E** NMPM

12. County

Chaves

15. Date Spudded

7-24-66

16. Date T.D. Reached

8-3-66

17. Date Compl. (Ready to Prod.)

8-9-66

18. Elevations (DF, RKB, RT, GR, etc.)

4363 RKB

19. Elev. Casinghead

4351

20. Total Depth

4450

21. Plug Back T.D.

4448

22. If Multiple Compl., How Many

Single

23. Intervals Drilled By

Rotary Tools

0-4450

Cable Tools

--

24. Producing Interval(s), of this completion - Top, Bottom, Name

4216 - 4353 San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma-Ray Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20.0	375	12 1/4	250 sacks - Circulated	None
4-1/2	9.5	4450	7-7/8	325 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EJS	4346	None

31. Perforation Record (Interval, size and number) **1-3/8" hole per interval at 4216, 4222, 4232, 4237, 4242, 4248, 4289, 4293, 4299, 4303, 4307, 4311, 4327, 4331, 4353**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4216 - 4353	2000 gallons 15% N.E. Acid
	35,000 gallons crude oil with
	45,000 # 20-40 sand.

33. PRODUCTION

Date First Production 8-9-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8-20-66	Hours Tested 24	Choke Size 5/8	Prod'n. For Test Period 124	Oil - Bbl. 124	Gas - MCF 209	Water - Bbl. 0	Gas - Oil Ratio 1,685 ft 3/bbl.
Flow Tubing Press. 90	Casing Pressure 1025	Calculated 24-Hour Rate 124	Oil - Bbl. 124	Gas - MCF 209	Water - Bbl. 0	Oil Gravity - API (Corr.) 25.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

Logs being sent under separate cover

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

B. F. Claer

TITLE

Engineer

DATE **August 23, 1966**

completion of any newly drilled or
summary of all special tests conducted
wells, true vertical depths shall

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2326</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3300</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3548</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Caliche, sand & shale				
140	2326		Anhydrite, gypsum & salt				
2326	3548		Sand, shale & anhydrite				
3548	4062		Dolomite, shale & anhydrite				
4062	4450		Dolomite & anhydrite				