

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-10486
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM-1083

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit Sec. 3
2. Name of Operator Murphy Operating Corporation	8. Well No. 7
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648	9. Pool name or Wildcat Chaveroo San Andres
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>8 South</u> Range <u>33 East</u> NMPM <u>Chaves</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate and Acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-15-90 TOH with rods, pump and tubing. TIH and clean out well to 4418'. TOH.  
to TIH and perforate (1JSPF) @ 4336', 4363', 4369.5', 4372', 4380.5' and 4386'.  
8-17-90 (6 holes) TOH. TIH with packer and set @ 4112'. Acidize with 4000 gals 15%  
NeFe pentol, 500# rocksalt, 500# benzoic flake and 40 ball sealers. No ball  
off but good ball and block action. Flush with 40 bbls fresh water. Average  
rate 4 BPM, Maxium rate 4.6 BPM, Average pressure 1600 psig, Maxium pressure  
2800 psig, ISIP 930 psi. 5" SIP 720 psi, 10" SIP 480 psig, 15" SIP 200 psi.

TOH with packer. TIH with tubing, pump and rods. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Brown TITLE Production Supervisor DATE 8/28/90  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Paul H. Brown Geologist TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: