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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S.  LAND OFFICE  OPERATOR			5a. Indicate Type of Lease State X Fee 5. State Oil & Gas Lease No.
	Y NOTICES AND REPORTS ON	WELLS	0G-1195
(DO NOT USE THIS FORM FOR PRO USE "APPLICATI	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG BY (FORM C-101) FOR SUCI	ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	7, Unit Agreement Name
OIL X GAS WELL 2. Name of Operator	OTHER-		6. Farm or Lease Name
Atlantic Richfield Comp	an <b>y</b>		State BF
P. O. Box 1710, Hobbs, New Mexico 88240			6
4. Location of Well  UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM			10. Field and Pool, or Wildcat Chaveroo-San Andres
	on 3 TOWNSHIP 8S		
	15. Elevation (Show whether 4397 DF	DF, RT, GR, etc.)	i2. County Chaves
Check A	Appropriate Box To Indicate NITENTION TO:	-	other Data NT REPORT OF:
PERFORM REMEDIAL WORK X  TEMPORARILY ABANDON  PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER		OTHER	
17. Describe Proposed or Completed Opwork) SEE RULE 1103.	erations (Clearly state all pertinent deta	rils, and give pertinent dates, includi	ng estimated date of starting any proposed
Propose to add perfs & 1. Rig up, install BOP 2. Perforate add'1 San 3. Run RBP & set @ 4290 4. Set trtg pkr @ 4100' 5. Release pkr & lower 6. Frac perfs 4208-69' 7. Run retrieving head 8. Retrieve RBP & POH.	& acidize perfs 4208-69	anner: hbly. 33, 38, 55, 62, 69 (6  b' w/1500 gals 15% HCL- htan I fluid & 14,000#	holes).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

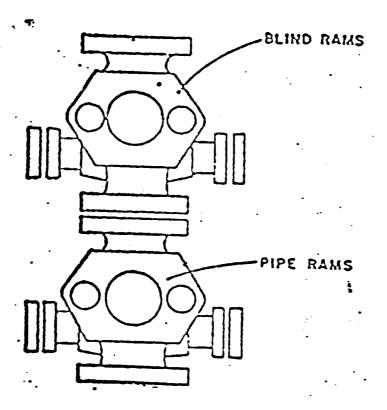
TITLE DIST. Drlg. Supv.

DATE 6/2/76

APPROVED BY TITLE DIST. Drlg. Supv.

DATE 6/2/76

TITLE DIST. Drlg. Supv.



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name_	State BF
Well No	6
Location	1980' FNL & 1980' FEL
	Sec 3-8S-33E, Chaves County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.