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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 15 8 07 AM '66

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG-1195

7. Unit Agreement Name

8. Farm or Lease Name

State "BF"

9. Well No.

6

10. Field and Pool, or Wildcat

Chaveroo-San Andres

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Atlantic Richfield Company

3. Address of Operator

P. O. Box 1978, Roswell, New Mexico

4. Location of Well

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **3** TWP. **8-S** RGE. **33-E** NMPM

15. Date Spudded

7-17-66

16. Date T.D. Reached

7-26-66

17. Date Compl. (Ready to Prod.)

7-31-66

18. Elevations (DF, RKB, RT, GR, etc.)

4397' DF

19. Elev. Casinghead

4388

20. Total Depth

4456'

21. Plug Back T.D.

4417'

22. If Multiple Compl., How Many

NA

23. Intervals Drilled By

0-4456'

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4208-4356 San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

BHC GR-Sonic, Form. Density, LL, MLL, Sidewall Neutron

27. Was Well Cored

Yes 4298-4405

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	369.47	12-1/4	250 sx Incor + 2% CACL	None
4-1/2	10.5	4455'	7-7/8	300 sx Incor Diamix	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	4217.75'	None

31. Perforation Record (Interval, size and number)

4208, 4245, 4267, 4308, 4314, 4323, 4339, 4350 & 4356

3/8" OD jets (9 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4208-4356	3000 gal. 15% HCl
	25000 gal lse crude +
	Adomite + 30000# 20/40 sd.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-31-66		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-4-66	16	25/64	151	101	Not msd	9	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
90	560	151	151	Not msd	13.5	24.6°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented temporarily pending connection

Test Witnessed By

LeRoy Troop

35. List of Attachments

Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed

A. D. Kloxin

SIGNED

TITLE **Dist. Drlg. & Prod. Supt.** DATE **8-9-66**

