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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
08 1195

OF WELL

OF COMPLETION

f Operator

Atlantic Richfield Company

s of Operator

O. Box 1978, Roswell, New Mexico

of Well

7. Unit Agreement Name

8. Farm or Lease Name

State "BF"

9. Well No.

7

10. Field and Pool, or Wildcat

Chaveroo-San Andres

12. County

Chaves

F LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

t LINE OF SEC. **3** TWP. **8-S** RGE. **33E** NMPM

Added

56

16. Date T.D. Reached

8-6-66

17. Date Compl. (Ready to Prod.)

8-17-66

18. Elevations (DF, RKB, RT, GR, etc.)

4407' DF

19. Elev. Casinghead

Depth

21. Plug Back T.D.

4438

22. If Multiple Compl., How Many

23. Intervals Drilled By

0-4480

Cable Tools

Interval(s), of this completion — Top, Bottom, Name

4370 San Andres

25. Was Directional Survey Made

No

Electric and Other Logs Run

GR-Sonic, Formation Density, LL, Mll w/Caliper & Neutron

Sidewall

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
24#		370.80	12-1/4	250 sx Incor + 2% CaCl	None
9.5 & 10.5		4480.00	7-7/8	300 sx 1:1 Incor Pozmix + 5/10 of 1% CFR-2	None

LINER RECORD

TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
				2-3/8	4314.99	

Record (Interval, size and number)

" jet shot @ 4264, 4324, 4330, 344, 4352, 4364 & 4370

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4264-4370	2000 gal. 15% HCl LSTME
	1000 gal. 15% HCl, 35000 gal. 1se crude & 40,000# 20/40 sand

PRODUCTION

Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
Pumping (2" x 2-1/2" x 16')	Producing
Hours Tested 24 hrs	Choke Size ---
Prod'n. For Test Period 131	Oil — Bbl. 131
	Gas — MCF Not Msd
	Water — Bbl. 2
	Gas — Oil Ratio 250
Casing Pressure 15#	Calculated 24-Hour Rate 131
	Oil — Bbl. 131
	Gas — MCF Not md
	Water — Bbl. 2
	Oil Gravity — API (Corr.) 250

Gas (Sold, used for fuel, vented, etc.)

pending connection

Test Witnessed By

LeRoy Troop

Comments

Logs

I certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed

A. D. Kline

TITLE

Dist. Drlg. & Prod. Supt.

DATE

8/25/66

INSTRUCTIONS

its form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall so be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on ate land, where six copies are required. See Rule 110C.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Penn. "B"	T. Ojo Alamo	T. Canyon	1885	T. Anhy
T. Penn. "C"	T. Kirtland-Fruitland	T. Strawn	1932	T. Salt
T. Penn. "D"	T. Pictured Cliffs	T. Atoka	2325	T. Salt
T. Leadville	T. Cliff House	T. Miss	2325	T. Yates
T. Madison	T. Menefee	T. Devonian		T. 7 Rivers
T. Elbert	T. Point Lookout	T. Silurian		T. Queen
T. McCracken	T. Mancos	T. Montoya	3512	T. Grayburg
T. Ignacio Qzite	T. Gallup	T. Simpson		T. San Andres
T. Granite	T. Base Greenhorn	T. McKee		T. Glorieta
		T. Ellenburger		T. Paddock
		T. Dakota		T. Blinberry
		T. Morrison		T. Tubb
		T. Todillo		T. Drinkard
		T. Entrada		T. Abo
		T. Wingate		T. Wolfcamp
		T. Chinle		T. Penn.
		T. Permian		T. Cisco (Bough C)
		T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1885	1885	Red clay, sand, silt				
1885	1932	47	Anhydrite				
1932	2825	393	Salt, anhydrite stringers				
2325	3512	1187	Salt, anhydrite, redbeds, lime stringers				
3512	4215	703	Dolomite & anhydrite				
4215	4480	265	Dolomite & limestone				