DISTRIBUTION			Erro O Mar
ANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-	
		AND ALLOWABLE Effective 1-1-65	
I.S.G.S.	AUTHORIZATION TO		
AND OFFICE			
RANSPORTER			
GAS			
PERATOR	+		
perator			
X	tlantic Richfield Co	apany	
ddress	. 0. Box 1978 - Rosw	all. New NextCo	
eason(s) for filing (Check prope	• 0• 80x 1976 - 1000	Other (Please explain)	
ew Well	Change in Transporter of:	To correct cal	sing & tubing size
ecompletion			
hange in Ownership	Casinghead Gas C	Condensate	
change of ownership give na			
d address of previous owner			
ESCRIPTION OF WELL A	Well No. Pool Name, Includ	ling Formation Kind of Lease	e Lease No
		San Andres State, Federa	d or Fee State OG-11
OCATION	,		
Unit Letter ; ;	1980 Feet From The North	Line and 1980 Feet From 7	The West
-		е 338 , NMPM, Cha	Ves County
Line of Section 3	Township 88 Range		
CLONATION OF TRANSI	PORTER OF OIL AND NATURA	LGAS	
me of Authorized Transporter	of Oil 🌉 or Condensate 🔄	Address (Give undress to which appro	
Magnolia Pipe Line Company		P. O. Box 900 - D	allas, Texas
ne of Authorized Transporter	of Casinghead Gas or Dry Gas		
	Unit Sec. Twp. Rg	vented - Pending (connection
ell produces cil cr liquids,	,	33E NO	
location of tanks.			
s production is commingle PLETION DATA	ed with that from any other lease or	pool, give commingling order number:	
	, Dil Well Gas V	Well New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
esignate Type of Com		X	P.B.T.D.
Spudded	Date Compl. Ready to Prod.	Tatal Depth	4438'
-29-66	8-17-66 Name of Producing Formation	4480 RKB Top Oll/Gas Pay	Tubing Depth
ions (DF, RKB, RT GR, 6	San Andres	4264	4314.99!
THOPS			Depth Casing Shoe
,4324,4330,43	38,4344,4352,4364 £	4370 w/one 3/8 Jet Sho	<u>t 4480'</u>
	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT
HOLE SIZE	8 5/8	370, 80	250
	4 1/2"	4480	300
7 7/8"	2 3/8"	/4314.99	
/			
ATA AND REQUE	ST FOR ALLOWABLE (Test mu	st be after recovery of total volume of load oil this depth or be for full 24 hours)	l and must be equal to or exceed top a
LL st New Oil Run To Tan		Producing Method (Flow, pump, gas I	lift, etc.)
8-8-66	8-18-66	Pump	
	Tubing Pressure	Casing Pressure	Choke Size
f Test			
t Test	15#	15#	
24 hrs. od. During Test	15# Oil-Bbls.	Water - Bbls.	
24 hrs.	15#	Uster-Bbls. 2	Gas-MCF Not Measured
24 hrs. od. During/Test 133	15# Oil-Bbls.	Water - Bbls.	
24 hrs. od. During Test	15# Oil-Bbls.	Water - Bbls.	
24 hrs. od. During Tost 133	15# Oll-Bbls. 131 Length of Test	Bbis. Condensate/MMCF	Not Neasured Gravity of Condensate
24 hrs. od. During Tost 133	15# Oll-Bbls. 131 Length of Test	Water - Bble. 2	Not Nessured
24 hrs. od. During/Test 133 L.L. od. frest-MCF/D ithod (pitot, back pr.	15# Oll-Bbls. 131 Length of Test Tubing Pressure (Shut-in)	Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Bot Measured Gravity of Condensate Choke Size
24 hrs. od. During/Test 133 LL od. (Test-MCF/D	15# Oll-Bbls. 131 Length of Test Tubing Pressure (Shut-in)	Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Not Neasured Gravity of Condensate
24 hrs. od. During/Test 133 LL id. fest-MCF/D ithod (pitot, back pr. CATE OF COMP	15# Oll-Bbls. 131 Length of Test Tubing Pressure (Shut-in) LIANCE	Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Bot Measured Gravity of Condensate Choke Size
24 brs. od. During/Test 133 L Jd. Test-MCF/D fihod (pitot, back pr. CATE OF COMP rtify that the rule	15# Oil-Bbls. 131 Length of Test Tubing Pressure (shut-in) LIANCE	Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV vation eiven	Gravity of Condensate dhoke Size VATION COMMISSION
24 brs. od. During/Test 133 L Jd. Test-MCF/D fihod (pitot, back pr. CATE OF COMP rtify that the rule	15# Oll-Bbls. 131 Length of Test Tubing Pressure (Shut-in) LIANCE	Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV vation eiven	Gravity of Condensate Choke Size
24 brs. od. During/Test 133 L Jd. Test-MCF/D fihod (pitot, back pr. CATE OF COMP rtify that the rule	15# Oil-Bbls. 131 Length of Test Tubing Pressure (shut-in) LIANCE	Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV vation eiven	Gravity of Condensate dhoke Size VATION COMMISSION
24 hrs. od. During/Test 133 LL od. Test-MCF/D ithod (pitot, back pr. CATE OF COMP rtify that the rule i have been comp ue and complete	15# Oil-Bbls. 131 Length of Test Tubing Pressure (shut-in) LIANCE	Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV vation given belief BY	Gravity of Condensate Choke Size ATION COMMISSION , 19 , 19 , 19
24 brs. od. During/Test 133 LL od. Test-MCF/D thod (pitot, back pr. CATE OF COMP rtify that the rule	15# Oil-Bbls. 131 Length of Test Tubing Pressure (Shut-in) LIANCE s and regulations of the Oil Conservolied with and that the information to the best of my knowledge and t	Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV vation given by	Gravity of Condensate Gravity of Condensate Choke Size CATION COMMISSION , 19 , 10 ,
24 hrs. od. During/Test 133 <u>L</u> od. Test-MCF/D ithod (pitot, back pr. CATE OF COMP rtify that the rule i have been comp ue and complete Signed	15# Oil-Bbls. 131 Length of Test Tubing Pressure (shut-in) LIANCE	Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV vation given by	Gravity of Condensate Gravity of Condensate Choke Size CATION COMMISSION , 19 , 10 ,
24 hrs. od. During/Test 133 <u>L</u> od. fest-MCF/D thod (pitot, back pr. CATE OF COMP rtify that the rule t have been comp ue and complete Signed loxin	15# Oil-Bbls. 131 Length of Test Length of Test Tubing Pressure (shut-in) LIANCE as and regulations of the Oil Conser- blied with and that the information to the best of my knowledge and t A. D. Kloxin	Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV vation given BY	Gravity of Condensate Gravity of Condensate Choke Size ATION COMMISSION , 19 , 10 ,
24 hrs. od. During/Test 133 21 21 22 24 23 24 24 24 24 24 24 24 24 26 20 20 20 20 20 20 20 20 20 20 20 20 20	15# Oil-Bbls. 131 Length of Test Length of Test Tubing Pressure (Shut-in) LIANCE s and regulations of the Oil Conser- blied with and that the information to the best of my knowledge and the A. D. Kloxin (Signature) & Pred. Supv. (Title)	Water-Bbls. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED	Gravity of Condensate Gravity of Condensate Choke Size CATION COMMISSION A TION COMMI
24 hrs. od. During/Test 133 L bd. frest-MCF/D ithod (pitot, back pr. CATE OF COMP rtify that the rule i have been comp ue and complete Signed loxin	15# Oil-Bbls. 131 Length of Test Length of Test Tubing Pressure (shut-in) LIANCE s and regulations of the Oil Conser- blied with and that the information to the best of my knowledge and the A. D. Kloxin (Signature) E Pred. Supv. (Title)	Water-BbIs. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED given BY TITLE This form is to be filed in If this is a request for allowell, this form must be accompleted in accompleted for an accompleted on the well in accompleted on the well in sections of this form to able on new and recompleted on Fill out only Sections I, well accompleted on the sections I.	Gravity of Condensate Gravity of Condensate Choke Size CATION COMMISSION (ATION COMMISSION , 19 , 19
24 hrs. od. During/Test 133 LL 3d. Test-MCF/D Athed (pitot, back pr.) CATE OF COMP rtify that the rule 1 have been comp ue and complete Signed loxin Et Drlg.	15# Oil-Bbls. 131 Length of Test Length of Test Tubing Pressure (Shut-in) LIANCE s and regulations of the Oil Conser- blied with and that the information to the best of my knowledge and the A. D. Kloxin (Signature) & Pred. Supv. (Title)	Water-BbIs. 2 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED given BY TITLE This form is to be filed in If this is a request for allowell, this form must be accompleted in accompleted for an accompleted on the well in accompleted on the well in sections of this form to able on new and recompleted on Fill out only Sections I, well accompleted on the sections I.	Gravity of Condensate Gravity of Condensate Choke Size CATION COMMISSION , 19 ,

completed wells.

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