DISTRIBUTION DISTRIBUTION ANTA FE FILE UDIOIS. LAND OFFICE 1/FANSPORTER OFERATOR OFERATOR	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAS	Form C-104 D.C. Supersedes Old C-104 and C-110 Effective 1-1-65 CAP 155
ANN AMERICAN PETROLEUM C	ORPORATION		
Kines Julion Check proper bo the when in the second secon	Change in Transporter of: Oil Dry Go Casinghead Gas Conde		E FORTEEMP. LING AUTHORITY
21 Change of ownership give name constant fress of previous owner		· · ·	· · · · · · · · · · · · · · · · · · ·
	Well No. Pool Name, Including F CATO Sar 80 Feet From The North Lir	NANDRES State, Federa ne and 1980 Feet From	
11. University of Authorized Transporter of C CURLOCK OIL (Transporter of C Transporter of C	or Condensate	Address (Give address to which appro 428 Mid America B Address (Give address to which appro	LOG MIDLAND TEXAS
<pre>(if will produces oil or liquids, prove location of tanks.)</pre>	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en
	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Coste Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
illeventions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Feitorations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
ра с на преставите на селото н - 1. По селото на селото на селото на селото преставите на селото на селото на селото на селото на селото на селото н			
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-
NI WELL Date First New Oil Bun To Tanks	able for this depth or be for full 24 hours)		
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbla.	Water - Bbis.	Gas - MCF
	0		
TAS WELL			
Astual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
NE CENTIFICATE OF COMPLIAN	VCE	OIL CONSERVA	TION COMMISSION
		APPROVED	
Commutation have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY TOLO KANT	
OV-3-NMOCC-H			
1-0.3. Puryeur - NSW - SUD - PERCO- Mid - R.2. (Title) - B- 30-66 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
ζ		well name or number, or transport	, III, and VI for changes of ow er, or other such change of condit t be filed for each pool in mult

10: NMOCC . HOBBS. N.M.

REQUEST APPROVAL TO TEMBORARILY COMMINGLE OIL PRODUCTION FROM THE BASKETT B LEASE WITH OIL PRODUCTION FROM THE BASKETT LEASE, CATO SAN ANDRES OIL POOL, PENDING FORMAL APPROVAL OF COMMINGLING ADDLICATION SUBMITTED 8-18-66

