| NO. OF COPIE'S RECEIVED | | |
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| | | |
| NEW MEXICO OIL C | CONSERVATION COMMISSION | Form C+104 Supersedes Old C+104 and C+1 |
| REQUEST | FOR ALLOWABLE C.C. | Effective 1-1-65 |
| | AND AND MATHEMAL C | A C |
| LAND OFFICE | ANSPORT-OIL AND NATURAL G | AS |
| OIL | 100 1 22 23 23 | , |
| IRANSPORTER GAS | . Surveys - Ba | |
| OPERATOR (Deviación | , Auncys- 12a | ck Qual) |
| PRCRATION OFFICE | 0 | |
| - convertient of the 2 | | |
| PAN AMERICAN PETROLEUM CORPORATION | | |
| | | |
| Barrille Hotel nm | | |
| Reason(s) for filing (Check proper box) | Other (Please explain) | ······································ |
| New Well Change in Transporter of: | | |
| Dry Go | as T | |
| Casinghead Gas Conde | | |
| | | |
| if change of ownership give name | | |
| and address of previous owner | | |
| | Cato-San Andres | |
| DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including F | | Lease No. |
| BOSNETT R I CATA Som | Axran State, Federal | C' |
| | INURCO | VEE |
| here in a | 1080 | |
| Unit Letter ; 1980 Feet From The NORTH_Lir | ne and <u> </u> | he WEST |
| 8 | 30 | |
| Line of Section Township C Range | DO , NMPM, CHI | AUES County |
| | | 7 |
| DISIGNATION OF TRANSPORTER OF OIL AND NATURAL GA | AS Address (Give address to which approv | ed copy of this form is to be sent) |
| | | \sim |
| DURLOCK OIL CO | A28 MID HMERICA BLDC Address (Give address to which approv | - HILDLAND ICXAS |
| Date of Authorized Transporter of Casinghead Gas or Dry Gas | Address (Give address to which approv | ea copy of this form is to be sent |
| | | |
| it well produces oil or liquids, Unit Sec. Twp. Rge. | Is gas actually connected? Whe | n |
| give location of tanks. N 118 8 30 | | |
| If this production is commingled with that from any other lease or pool, | give commingling order number: | |
| COMPLETION DATA | | |
| Designate Type of Completion - (X) Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res' |
| | | |
| Date Spudded Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| 8-3-66 8-13-66 | 3562 | 3534 |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| 4149 SANANDRES | 3413 | |
| Perforations | | Depth Casing Shoe |
| 3-413-20, 26-34, 36-45, 84-92, 95-98, 3500- C | 5.07-12,19-25 | |
| TUBING, CASING, AN | D CÉMENTING RECORD | <u> </u> |
| HOLE SIZE CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 11" 858 | 402 | 300 |
| 7 7/8 '' 4 1/2 " | 3562 | 800 |
| 2 3/8 " | | |
| | | |
| TEST DATA AND REQUEST FOR ALLOWABLE (Test must be a | after recovery of total volume of load oil a | nd must be equal to or exceed top allo |
| OIL WELL able for this de | epth or be for full 24 hours) | |
| | Producing Method (Flow, pump, gas lift | . etc.) |
| Date First New Oil Run To Tanks Date of Test | | ,, |
| Dute First New Dil Bun To Tanks Date of Test | F(11) | |
| 8-13-66 8-13-66 | FCU Casing Pressure | Choke Size |
| 8-13-66 Length of Test Tubing Pressure | FLW | |
| 8-13-66 Length of Test 15 225 | FC UU Casing Pressure | Choke Size 18/64 " |
| 8-13-66 Length of Test Tubing Pressure | FCW Casing Pressure 300 | Choke Size 18/64 '' |
| 8-13-66 Length of Test 15 225 | FCW Casing Pressure 300 | Choke Size 18/64 " |
| 8-13-66 Length of Test 15 Actual Prod. During Test 199 199 199 199 | FCW Casing Pressure 300 | Choke Size 18/64 " |
| 8-13-66 8-13-66 Length of Test Tubing Pressure 15 225 Actual Prod. During Test Oil-Bbls. 199 199 GAS WELL 199 | FCW Casing Pressure 300 Water-Bbls. | Choke Size 18/64 Gas-MOF 125 26° Cp |
| 8-13-66 Length of Test 15 Actual Prod. During Test 199 199 199 199 | FCW Casing Pressure 300 | Choke Size 18/64 " |
| 8-13-66 8-13-66 Length of Test Tubing Pressure 15 225 Actual Prod. During Test Oil-Bbls. GAS WELL 199 Actual Prod. Test-MCF/D Length of Test | FCUU Casing Pressure 300 Water-Bbls. | Choke Size 18/64 18/64 125 677 608 26° Cpu Gravity of Condensate |
| 8-13-66 8-13-66 Length of Test Tubing Pressure 15 225 Actual Prod. During Test Oil-Bbls. 199 199 GAS WELL 199 | FCW Casing Pressure 300 Water-Bbls. | Choke Size 18/64 18/64 18/64 125 677 408 26° Cp |
| 8-13-66 8-13-66 Length of Test Tubing Pressure 15 225 Actual Prod. During Test Oil-Bbls. GAS WELL 199 Actual Prod. Test-MCF/D Length of Test | FCUU Casing Pressure 300 Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure (Shut-in) | Choke Size 18/64 Gas-MCF 125 Gravity of Condensate Choke Size |
| 8-13-66 8-13-66 Length of Test Tubing Pressure 15 225 Actual Prod. During Test Oil-Bbls. 199 199 GAS WELL Length of Test Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) | FCUU Casing Pressure 300 Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure (Shut-in) | Choke Size 18/64 18/64 125 677 608 26° Cpu Gravity of Condensate |
| 8-13-66 8-13-66 Length of Test Tubing Pressure 15 225 Actual Prod. During Test Oil-Bbls. 199 199 GAS WELL Actual Prod. Test-MCF/D Length of Test Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) | ELW Casing Pressure 300 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA | Choke Size 18/64 Gas-MCF 125 Gravity of Condensate Choke Size TION COMMISSION |
| 8-13-66 8-13-66 Longth of Test Tubing Pressure 15 225 Actual Prod. During Test Oil-Bbls. GAS WELL 1999 Actual Prod. Test-MCF/D Longth of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) CERTIFICATE OF COMPLIANCE 1 I hereby certify that the rules and regulations of the Oil Conservation | ELLU Casing Pressure 300 Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED | Choke Size 18/64 Gas-MCF 125 Gravity of Condensate Choke Size |
| 8-13-66 8-13-66 Longth of Test Tubing Pressure 15 225 Actual Prod. During Test Oll-Bbls. GAS WELL 1999 Actual Prod. Test-MCF/D Longth of Test Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Compliant back been complied with and that the information given. | FCUU Casing Pressure 300 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED | Choke Size 18/64 Gas-MCF 125 Gravity of Condensate Choke Size TION COMMISSION |
| 8-13-66 8-13-66 Longth of Test Tubing Pressure 15 225 Actual Prod. During Test Oil-Bbls. GAS WELL 1999 Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) CENTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given above is true and complete to the best of my knowledge and belief. | ELLU Casing Pressure 300 Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED | Choke Size 18/64 Gas-MCF 125 Gravity of Condensate Choke Size TION COMMISSION |
| 8-13-66 8-13-66 Langth of Test Tubing Pressure 15 225 Actual Prod. During Test Oll-Bbls. GAS WELL 1999 Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 04 3-NMECC-4 I hereby Certify (Complete to the best of my knowledge and belief). | FCUU Casing Pressure 300 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED | Choke Size 18/64 Gas-MCF 125 Gravity of Condensate Choke Size TION COMMISSION |
| 8-13-66 8-13-66 Longth of Test Tubing Pressure 15 225 Actual Prod. During Test Oil-Bbls. GAS WELL 1999 Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) CENTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given above is true and complete to the best of my knowledge and belief. | FCUU Casing Pressure 300 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED | Choke Size <u>18/64</u> <u>Gas-MCF</u> <u>125</u> <u>677 608</u> <u>26° Cpr</u> Gravity of Condensate Choke Size TION COMMISSION , 19 |
| 8-13-66 B-13-66 Length of Test Tubing Pressure 15 225 Actual Prod. During Test Oil-Bbls. GAS WELL 1999 GAS WELL 1999 Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) CENTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 04 3-NMCCC-4 1 NSW | FCUU Casing Pressure 300 Water-Bbls. 6 Bbls. Condensate/MMCF Casing Pressure (Shut-in) 01L CONSERVA APPROVED BY TITLE This form is to be filed in c | Choke Size <u>18/64</u> <u>Gas-MCF</u> <u>677 600</u> <u>26° Cpv</u> Gravity of Condensate Choke Size TION COMMISSION <u>19</u> <u>500</u> <u>19</u> |
| 8-13-66 8-13-66 Longth of Test Tubing Pressure 15 225 Actual Prod. During Test Oll-Bbls. GAS WELL 199 Actual Prod. Test-MCF/D Longth of Test Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 04 3-NMECC-44 I N S W I - OBP I - OBP | FCUU Casing Pressure 300 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY TITLE This form is to be filed in c If this is a request for allow well this form must be accomparied | Choke Size <u>18/64</u> <u>Gas-MCF</u> <u>125</u> <u>677 608</u> <u>26° Cpv</u> Gravity of Condensate Choke Size TION COMMISSION <u></u> , 19 <u></u> compliance with RULE 1104. able for a newly drilled or dependential of the deviation of the deviation |
| 8-13-66 8-13-66 Longth of Test Tubing Pressure 15 225 Actual Prod. During Test Oll-Bbls. GAS WELL 1999 GAS WELL Longth of Test Actual Prod. Test-MCF/D Longth of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 04 3-NMOCC-4 - NSW | FCUU Casing Pressure 300 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY | Choke Size <u>18/64</u> <u>Gas-MCF</u> <u>677 608</u> <u>26° Cpr</u> Gravity of Condensate Choke Size TION COMMISSION <u>19</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> <u>5000</u> |
| 8-13-66 8-13-66 Length of Test Tubing Pressure Actual Prod. During Test Oll-Bbls. GAS WELL 199 Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and beltef. 04 3-NMECC-4 I NOW I - OBP (Signature) J-SUSD (Signature) | FCUU Casing Pressure 300 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY | Choke Size <u>18/64</u> <u>Gas-MCF</u> <u>677 608</u> <u>677 608</u> <u>26° Cpv</u> Gravity of Condensate Choke Size TION COMMISSION <u></u> |
| 8-13-66 B-13-66 Longth of Test Tubing Pressure 15 225 Actual Prod. During Test Oll-Bbls. GAS WELL 199 Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 04 3-NMOCC-4 I NOW I - OBP I SUS D I - SUS D (Signature) I - 2M (Title) | FCUU Casing Pressure 300 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY | Choke Size <u>18/64</u> <u>Gas-MCF</u> <u>677 Gol</u> <u>677 Gol</u> <u>26° Cyv</u> Gravity of Condensate Choke Size TION COMMISSION <u></u> |
| $\begin{array}{c c c c c c c c c c c c c c c c c c c $ | FCUU Casing Pressure 300 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY | Choke Size <u>18/64</u> <u>Gas-MCF</u> <u>125</u> <u>Gravity of Condensate</u> Choke Size Choke Size TION COMMISSION <u>, 19</u> <u>, 19</u> |
| 8-13-66 8-13-66 Length of Test Tubing Pressure 15 225 Actual Prod. During Test Oll-Bbls. GAS WELL 199 Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given above is true and complete to the best of my knowledge and belief. 04 3-NIMEXC-4 (Tille) 1- 08 P (Tille) | FCUU Casing Pressure 300 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED BY | Choke Size <u>18/64</u> <u>Gas-MOF</u> <u>125</u> <u>677 Gold</u> <u>677 Gold</u> <u>26° Cy</u> <u>677 Gold</u> <u>26° Cy</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> <u>700</u> |

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