mit 5 Copies ropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
121C1'1 Rox 1980, ilobbs, NM 88240						
RICT II Drawer DD, Anesia, NM 88210	Santa Fe, New Mex	ico 87504-2088	-			
IRICT III) Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL A	E AND AUTHORIZA	Well API	No.		
Earl R. Bruno	lland, Texas 79702					
P.O. Box 590 Mid ason(s) for Filing (Check proper box) w Well	Change in Transporter of: Oil Dry Gas	Other (Please explain,	I			
ange in Operator	Casinghead Gas Condensate					
hange of operator give name address of previous operator						
DESCRIPTION OF WELL A	gFormation (San Andres)	State, F	of Lease Lease No. Federal or Fee B-8638			
ocation ()		orth Line and _ 66) Fee	t From The	East_	Lir
Unit LetterH	225	, NMPM,	Chave	s		County
Section 1 Townshi						
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to whi P.O. BOX 4648	HOUSLUE			
Scurlock/Permiar		Address (Give address to whi	ch approved	copy of this jo		1)
lame of Authorized Transporter of Casin Trident NGL, Inc	C. IThis Ree	P.O. Box 300 Is gas actually connected?	Tulsa, OK. 74102			
well produces oil or liquids, ve location of tanks.	185 132E	Yes				
this production is comuningled with that V. COMPLETION DATA	from any other lease or pool, give comming	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res
Designate Type of Completion	- (X) Gas Well			P.B.T.D.]	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth				
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
				Depth Casir	ig Shoe	
Perforations	TUBING, CASING AND	CEMENTING RECOR	D	······	SACKS CEM	ENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				
HOLU 0.00				-		
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and mu	st be equal to or exceed top all	owable for th	is depth or be	for full 24 hou	rs.)
DIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pr	unp, gas lýt,			
	Tubing Pressure	Casing Pressure		Choke Size		
Length of Test		Water - Bbls.		Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			_!		
GAS WELL	Length of Test	Bbls. Condensate/MMCP		Cravity of	Condensate	
Actual Prod. Test - MCF/D		Casing Pressure (Shut-in)		Choke Siz	e	
Fosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					
VI. OPERATOR CERTIFI	CATE OF COMPLIANCE	OILCO	NSERV	ATION	DIVISIC	אוכ
VI. OPERATOR CERTIFIE I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	d that the information given above	Date Approve				
Talldust		ByORIG	I SIGNED	BY JERRY	SUXTON	
Signature Randy Bruno Production Mgr.		Title		SUPERVISC		
Printed Name 3/16/92	915_685=0113 Telephone No.					
Date	orm is to be filed in compliance with or newly drilled or deepened well n					

Request for allowable for newly drifted or deepened well must be accompanied by tabulation or deviation tests taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.