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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-8-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-8638	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						8. Farm or Lease Name Levick-State "1"	
b. TYPE OF COMPLETION						9. Well No. 1	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						10. Field and Pool, or Wildcat Chaveroo-San Andres	
2. Name of Operator Champlin Petroleum Company						12. County Chaves	
Non-Operator: Warren American Oil Company							
3. Address of Operator P. O. Box 1797, Midland, Texas							
4. Location of Well							
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM							
THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>8-S</u> RGE. <u>32-E</u> NMPM							
15. Date Spudded 8-2-66	16. Date T.D. Reached 8-10-66	17. Date Compl. (Ready to Prod.) 9-15-66	18. Elevations (DF, RKB, RT, GR, etc.) 4461 RKB	19. Elev. Casinghead 4448			
20. Total Depth 4390	21. Plug Back T.D. 4367	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0-4390	Cable Tools --			
24. Producing Interval(s), of this completion - Top, Bottom, Name 4284'-4291' San Andres						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Neutron						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	20#	360	12-1/4	250 sacks - circulated		None	
4-1/2	9.5#	4390	7-7/8	325 sacks		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2-3/8"	DEPTH SET 4353	PACKER SET --
31. Perforation Record (Interval, size and number) 1-3/8" hole at 4284, 4287, 4288, 4289, 4291.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL 4284-4291	AMOUNT AND KIND MATERIAL USED 250 gallons 15% N.E. Acid		
33. PRODUCTION							
Date First Production 9-17-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/2" x 12'				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/20/66	Hours Tested 24	Choke Size --	Prod'n. For Test Period --	Oil - Bbl. 33	Gas - MCF 15.3	Water - Bbl. 27	Gas - Oil Ratio 464
Flow Tubing Press. 20 psig	Casing Pressure 50 psig	Calculated 24-Hour Rate --	Oil - Bbl. 33	Gas - MCF 15.3	Water - Bbl. 27	Oil Gravity - API (Corr.) 25.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Raymond Grace	
35. List of Attachments Logs being sent under separate cover							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>B. F. Claer</u>				TITLE <u>Engineer</u>		DATE <u>October 3, 1966</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2304</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2978</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3546</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Caliche, sand & shale				
140	2304	2164	Anhydrite, gypsum & sale				
2304	3546	1242	Sand, shale & anhydrite				
3546	4031	485	Dolomite, shale & anhydrite				
4031	4390	359	Dolomite & Anhydrite				