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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8638
7. Unit Agreement Name
8. Farm or Lease Name Levick-State "1"
9. Well No. 1
10. Field and Pool, or Wildcat Chaveroo-San Andres
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Champlin Petroleum Company Non-Operator: Warren American Oil Company
3. Address of Operator P. O. Box 1797, Midland, Texas
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>8-5</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Acidize</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After drilling a 7-7/8" hole to 4390', 4-1/2", 9.5# Limited Service Casing was set at 4390' and cemented with 325 sacks Incor 50-50 Pozmix with 2% gel and 8# salt per sack. Pumped plug down at 8:40 p.m. on August 10, 1966. Tested casing to 2000# for 30 minutes at 2:40 p.m. on August 11, 1966. Tested o.k. Perforated 1-3/8" hole each at 4284, 4287, 4288, 4289 & 4291. Acidized perforations with 250 gallons 15% N.E. Acid. After swabbing back load, tubing, rods and pump were run for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. F. Chan</u>	TITLE <u>Engineer</u>	DATE <u>October 3, 1966</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY:

O.C.

Oct 1 9 AM '66

DEVIATION TESTS TAKEN ON LEVICK STATE "1" No. 1
Unit H, 1900 FNL & 660 FEL, Section 1
T-8-S, R-32-E, Chaves County, New Mexico

<u>DEPTH</u>	<u>DEGREES</u>
365	1/2
860	1/2
1345	3/4
1832	1-3/4
2210	2-1/4
2316	1-1/2
2802	1
2990	3/4
3215	1-1/2
3530	1
3805	1/4
4010	1/2
4390	1/2

STATE OF TEXAS

COUNTY OF MIDLAND

BEFORE ME, the undersigned authority, on this day personally appeared B. F. Olson, known to me to be the person whose name is subscribed to the foregoing and acknowledged to me that he executed the same for the purpose expressed.

Given under my hand and seal of this office this the 3rd day of October, A.D., 1966.

Joyce Wood
Notary Public in and for
Midland County, Texas