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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

7 11 '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8638
7. Unit Agreement Name
8. Farm or Lease Name Levick-State "1"
9. Well No. 1
10. Field and Pool, or Wildcat Chaveroo-San Andres
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Champlin Petroleum Company Non-Operator: Warren American Oil Company 3. Address of Operator P. O. Box 1797, Midland, Texas 4. Location of Well UNIT LETTER H 1980' FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 8-S RANGE 32-E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton & Norton Drilling Company spudded at 10:45 A.M. 8-2-66. Drilled 12-1/4" hole to 364', set 8-5/8", 20# Limited Service Casing at 360'. Cemented with 250 sacks regular plus 2% Calcium Chloride and 1/4# Flowseal per sack. Plug down at 5:30 P.M. 8-2-66. Good returns. Tested blow-out preventers and casing to 800# with water for 30 minutes at 6:00 P.M. 8-4-66. Tested okay. Now drilling 7-7/8" hole below surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>DR Carter</u>	TITLE <u>District Engineer</u>	DATE <u>8-4-66</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		