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DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
LAND OFFICE I RANSPORTER GAS OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRA	THE AND THE TOTAL	
C-perator	Corporation		OIL COLL AND THE
Bristol Resources Address 3601 F 51st, Sui	te B, Tulsa, OK 74135		
Reason(s) for filing (Check proper both New We!) Recompletion Change in Ownership X			
,	Union Pacific Resources	Company, 1000 Louisiana	, Suite 3000, Houston,TX 77002
II. DESCRIPTION OF WELL AND	Well No. Fool Name, including r	سفيح بالمراج المراجع ا	_
Signal State	2 Chaveroo (Sa	3,1	
Unit Letter ;	660 Feet From The North Lin	ne and 1980 Feet From	The East
Line of Section 1 To	ownship 8-S Range	32-E , ммрм, Cha	Ves County
Mobil Pipeline Name of Authorized Transporter of Co	or Condensate	Address (Give address to which app Address (Give address to which app Box 300, Tulsa, Okla	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. B 1 8-S 32-E	la que actually commenter.	2-9-67
If this production is commingled w	ith that from any other lease or pool,		
IV. COMPLETION DATA Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back Same Rest Diff. Rest
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load of lepth or be for full 24 hours)	oil and must be equal to or exceed top allo
Oll, WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lifs, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size
Teeting Method (pitos, back pr.)	Tubing Pressure (Shut-is)		
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSE	EBoh to 1888 soon
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by Paul Kautz Geologist	

dministrative Manager Sue Dipley (Title) 9/30/88 (Date

Paul Kautz Geologist TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

OCT 1 0 1988
OCD
HOBBS OFFICE