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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐				8. Farm or Lease Name Signal=State	
3. Name of Operator Champlin Petroleum Company				9. Well No. 2	
4. Address of Operator P. O. Box 1797, Midland, Texas				10. Field and Pool, or Wildcat Chaveroo-San Andres	
5. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>THE East</u> LINE OF SEC. <u>1</u> TWP. <u>8-S</u> RGE. <u>32-E</u>				12. County Chaves	
15. Date Spudded 8-4-66	16. Date T.D. Reached 8-15-66	17. Date Compl. (Ready to Prod.) 8-26-66	18. Elevations (DF, RKB, RT, GR, etc.) 4471' RKB	19. Elev. Casinghead	
20. Total Depth 4385'	21. Plug Back T.D. 4358'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools Cable Tools 0-4385'	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4269-4290' San Andres				27. Was Well Cored Yes	
26. Type Electric and Other Logs Run Formation Density Log					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20.0	360	12-1/4"	250 sx. - Circulated	None
4-1/2"	9.5	4382	7-7/8"	325 sx.	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2" EVE	4352'
31. Perforation Record (Interval, size and number) 1 - 3/8" hole at 4269, 4270, 4271, 4272, 4273, 4274, 4279, 4280, 4281, 4287, 4288, 4289, & 4290'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			4269-4290'	2000 gallons 15% N.E. Acid	
33. PRODUCTION					
Date First Production 8-29-66	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2" x 1 1/2" x 12"			Well Status (Prod. or Shut-in) Producing	
Date of Test 9-10-66	Hours Tested 24 hrs.	Choke Size --	Prod'n. Per Test Period 22	Oil - Bbl. 9.5	Gas - MCF 160
Flow Tubing Press. 20 psig	Casing Pressure 50 psig	Calculated 24-Hour Rate 22	Oil - Bbl. 9.5	Gas - MCF 160	Water - Bbl. 25.0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Raymond Grace	
35. List of Attachments Logs being sent under separate cover.					
36. I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.					
SIGNED <u>[Signature]</u>			TITLE <u>Engineer</u>		DATE <u>9-19-66</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all measured and radio-guided logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 114.

INDICATE FORMATION TOP. IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Azoka _____	T. Pictorial Chiffs _____	T. Penn. "D" _____
T. Yates _____ 2311	T. Moss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Almetee _____	T. Madison _____
T. Queen _____ 2952	T. Salsburg _____	T. Peine Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3542	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Pase Greenham _____	T. Granite _____
T. Paddock _____	T. Ellenburg _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubo _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware S. of _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chino _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Caliche, Sand & Shale				
140	2311	2171	Red Bed, Gypsum & Anhydrite				
2311	3542	1231	Red Shale, Anhydrite & Sand				
3542	4032	490	Dolomite, Shale & Anhydrite				
4032	4385	353	Dolomite, & Anhydrite				