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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 10 11 47 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-528
7. Unit Agreement Name
8. Farm or Lease Name Signal-State
9. Well No. 2
10. Field and Pool, or Wildcat Chaveroo-San Andres
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator Non-Operator: Warren American Oil Company
Champlin Petroleum Company Signal Oil & Gas Company
3. Address of Operator
P. O. Box 1797, Midland, Texas
4. Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 1 TOWNSHIP 8-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
Unknown at present.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton & Norton Drilling Co. spudded at 2:30 P.M. 8-4-66. Drilled 12-1/4" hole to 362'. Set 8-5/8", 20# Limited Service Casing at 360'. Cemented with 250 sacks regular plus 2% calcium chloride and 1/4# Floseal per sack. Plug down at 11:00 P.M. 8-4-66. Good returns. Tested casing & blow-out preventers to 800# with water for 30 minutes. Tested okay at 7:00 P.M. 8-5-66. Now drilling 7-7/8" hole below surface casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE 8-9-66

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: