		<u> </u>	_
nit 5 Copies ropriate District Office	State of New Energy, Minerals and Natura	l Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
IRICE I Box 1980, Hobbs, NM 88240	OIL CONSERVAT P.O. Box	2088	
RICT II Drawer DD, Anesia, NM 88210	Santa Fe, New Mex	ico 87504-2088	
RICT-III Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL A	E AND AUTHORIZATION	API No.
Earl R. Bruno			
P.O. Box 590 Midla son(s) for Filing (Check proper box)	ind, Texas 79702	Other (Please explain)	
w Well L completion D	Change in Transporter of: Oil XX Dry Gas Casinghead Gas Condensate		
ange in Operator			
DESCRIPTION OF WELL	AND LEASE		d of Lease No.
Signal State	Well No. Pool Name, Includin 3 Chaveroo (San Andres)	e, Federal or Fee 00-528
cation	. 660 Feel From The No		Feet From The
Vait Letter	p 8S Range 32E	, NMPM, Chave	S County
Section		RAI, GAS Address (Give address to which approv	und comp of this form is to be sent)
une of Authorized Transporter of On	SPORTER OF OIL AND NATU	Address (Give address to which approv P.O. Box 4648 Housto	
sourlock/Permian		Address (Give address to which approv	wed copy of this form is to be seni) OK. 74102
Ime of Authorized Transporter of Casin Trident NGL, Inc.			hen ⁷ 2-9-67
well produces oil or liquids,	D 1 1 85 32E	Yes	2-1-61
this production is commingled with that	from any other lease or pool, give comming	ing order number:	n Plug Back Same Res'v Diff Res'v
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Kerv Printer
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ate Spudded	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
levations (DF, RKB, RT, GR, etc.)	Name of Producing Politation		Depth Casing Shoe
erforations		THE RECORD	
	TUBING, CASING AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	-	
. TEST DATA AND REQUE	EST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allowable fo	r this depth or be for full 24 hours.)
IL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		Water - Bbls.	Gas- MCF
Actual Prod. During Test	Oil - Bbls.		
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCI/D	Length of Test	Casing Pressure (Shut-In)	Choke Size
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
VI. OPERATOR CERTIFI	CATE OF COMPLIANCE gulations of the Oil Conservation		NATION DIVISION MAR 2.8
	NG MALINE INCOMMON BUTCH	Date Approved	
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	ty knowledge and belief.		LIND V CEXTON
Division have been compiled with a is true and complete to the best of m	Bund		D BY JERRY SEXTON
Division have been compiled with a is true and complete to the best of m	Production Mgr.	By DRIGINAL SIGNE	
Division have been compiled with a is true and complete to the best of m	Production Mgr.		

Request for anowable for hearly and the second secon