		-	_	
1	DISTRIBUTION		NSERVATION COMMISSION	Form C-104
	SANTA FE	. REQUEST F	OR ALLOWABLE	Supersedes Old C+104 and C+116 Effective 1-1-65
	FILE		AND NSPORT OIL AND NATURAL G	
	U.S.G.S.			
	IRANSPORTER OIL		L	
	GAS	-		
	PRORATION OFFICE	4		Č711. (.).
I.	Cherator	· · · · · · · · · · · · · · · · · · ·		
	Bristol Resources	Corporation		
	Address 3601 E. 51st, Sui	te B, Tulsa, OK 74135		
	Reason(s) for filing (Check proper bos		Other (Please explain)	
	tiew Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas Casinghead Gas Condens		
	Change in Ownership X			
	If change of ownership give name and address of previous owner	Union Pacific Resources C	ompany, 1000 Louisiana,	Suite 3000, Houston, IX
II. DESCRIPTION OF WELL AND LEASE [Well No.; Fool Name, Including Formation] Kind of Lease				Lease No.
	Signal State	3 Chaveroo (Sar		er Fee State NM 00-528
	Location	<u></u>	1000	11-at
	Unit Letter <u>C</u> : <u>660</u> Feet From TheOrth Line and <u>1980</u> Feet From The <u>West</u>			
	R=S Remain 32. F NMEM Chaves County			
	Line of Section 1 Township 0-5 Range 52-E , IMPEN, ONCLUS			
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Nome of Authorized Transporter of Oil S or Condensate			
	Mobil Pipeline Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be			
	Cities Service Compar		Box 300, Tulsa, Oklaho	oma 74102
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	is gas actually connected? Whe	
	give location of tanks.	<u>B 1 8-S 32-E</u>		2-9-67
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
Oil Well Gds well dew well delater				Flug Back Same Resth, Diff. Restv.
	Designate Type of Complet		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND CI		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			·	
			<u> </u>	
_	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)			
able for this depth or be for full 24 nours)				
	Date First New Oil Bun To Tanks	Date of Test	producing Method (1 000 F 10 F	
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oll-Bbis.	Water-Bbls.	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-13)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Prostate (Jaco)	
			OIL CONSERV	ATION COMMISSION
V	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given		APPROVED FEB 1 0 1989 . 19	
	Commission have been complia-	d with and that the information given the best of my knowledge and belief.	BY Orig. Signed by Paul Kautz Geologist	
	above is true and complete to			
			TITLE This form is to be filed in compliance with RULE 1104.	
	Suc Depley			
			well, this form must be accompanied by a tabulation of the second and by a tabulation of the second ance with RULE 111.	
	Sue Dipley Administrative Manager		tests taken on the well in accordance with not completely for allow	
		(Title)	able on new and recompleted -	to the and WI for changes of owner
		9/30/88	wall name or number, or transpo	II. III, and VI for changes of owner rter, or other such change of condition
		(Date)	Seconda Forma C-104 mu	at be filed for each pool in multipl

Separate Forms C-104 must be filed for each pool in multiplicompleted wells.

ANE I I HE CONTRACTOR

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