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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION BS OFFICE TO C-101				
SANTA FE		Ales. P	ia F		
FILE		auy Z	3 11 41		Type of Lease
U.S.G.S.				TTT	Gas Lease No.
LAND OFFICE			ľ	0G-52	
OPERATOR				mm	mmm
	PERMIT TO DRILL, DEEPEN,	UR PLUG BACK	f	7. Unit Agree	ement Name
1a. Type of Work					
	DEEPEN	PLUG B		8, Farm or Le	ase Name
b. Type of Well		SINGLE MUL		Signal	-State
OIL CAS WELL 2. Name of Operator	Non-Operators: Wa			9. Well No.	
Champlin Petroleum Comp		ignal <u>Oil & Gas (</u>		3	1
3. Address of Operator					i Pool, or Wildcat
P. O. Box 1797, Midland, Texas				Undes	signated
L Leagthan of Walt		FEET FROM THE North	LLINE		
4. Location of well UNIT LETTER					
AND 1980 FEET FROM THE	West LINE OF SEC. 1	TWP. 8-5 RGE. 32	-E NMPM	111111	<u> </u>
			///////	12. County	
() () () () () () () () () () () () () (777777	Chaves	
			9A. Formation	111111	20. Rotary or C.T.
			San And		Rotary
		4500	San Anu		Date Work will start
21. Elevations (Show whether DF, RT, etc		21B. Drilling Contractor			n Approval
Unknown at present	Drilling Bond \$25,000.00	L	<u> </u>		
23. PROPOSED CASING AND CEMENT PROGRAM					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	20.0#	350'	250	<u>Circulate</u>
7-7/8"	4-1/2"	9.5#	4500'	325	3500'
		-		l	•
	•	•			

A Series 900 Shaffer Double Hydraulic Blow-out Preventer with blind and pipe rams will be used to drill this well.

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APTER
10R 90 1411
DRILLENG
27867

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

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I hereby certify that the information above is true and	i complete to the best of my knowledge and bein	
Signed B. F. Clou	TitleEngineer	Date November 16, 1966
(This space for State Use)		
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

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