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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No.	
00-528	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Champlin Petroleum Company		9. Well No.	
3. Address of Operator		P. O. Box 1797, Midland, Texas		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>8-S</u> RGE. <u>32-E</u> NMPM		12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
1-28-67		2-7-67		2-16-67	
18. Elevations (DF, RKB, RT, GR, etc.)		4483 FKB		19. Elev. Casinghead	
20. Total Depth		4335		21. Plug Back T.D.	
22. If Multiple Compl., How Many		Single		23. Intervals Drilled By	
24. Producing Interval(s), of this completion - Top, Bottom, Name		4208 - 4292 San Andres		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		Density Log		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	372	12 1/4	200 sacks	None
4-1/2	9.5	4335	7-7/8	350 sacks	None
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None				2-3/8 OD	4032
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 - 1 1/2" hole at 4208, 4210, 4244, 4286, 4288, 4290 and 4292		DEPTH INTERVAL			
		4208-4292			
		AMOUNT AND KIND MATERIAL USED			
		1000 gallons 20% NEA and			
		2000 gallons 3% NEA			
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
2-22-67	Pumping 2" x 1-3/4"			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
2-23-67	24	-		69	28.8
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
10 psig	50 psig		69	28.8	118
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
Sold			Raymond Grace		
35. List of Attachments					
Density Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
R. J. O'Connell		Engineer		2-24-67	

INSTRUCTIONS

FEB 27 9 33 AM '67

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruit and _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliff: _____	T. Penn. "D" _____
T. Yates <u>2302</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2983</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3546</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Hase Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Estrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chino _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary):

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Caliche, Sand & Shale				
140	2302	2162	Red bed, Gypsum & Anhydrite				
2162	3546	1384	Red bed, Anhydrite & Sand				
3546	4040	494	Dolomite, Shale & Anhydrite				
4040	4335	295	Dolomite and Anhydrite				