

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG 1062	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				8. Farm or Lease Name			
b. TYPE OF COMPLETION				State F			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No.			
2. Name of Operator				6			
Kerr-McGee Corporation				10. Field and Pool, or Wildcat			
3. Address of Operator				Chaveroo - Ext.			
P. O. Box K, Sunray, Texas							
4. Location of Well							
UNIT LETTER K LOCATED 1,980 FEET FROM THE South LINE AND 1,980 FEET FROM				12. County			
THE West LINE OF SEC. 2 TWP. 8S RGE. 3E NMPM				Chaves			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8-8-66		8-17-66		9-3-66		4,367.0' GR	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		4,342'		4,335'		No	
23. Intervals Drilled By		Rotary Tools		Cable Tools			
All							
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
4,211' - 4,322' San Andres						Inclination Report	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray-Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24	405'	12 1/4"	275 sacks	None		
5 1/2"	14	4,342'	7-7/8"	350 sacks	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
		None			2-3/8"	4,314'	None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
One 0.47" bullet per foot at 4,211', 4,219', 4,221', 4,227', 4,234', 4,238', 4,242', 4,244', 4,247', 4,261', 4,291', 4,298', 4,303', 4,305', 4,308', 4,311', 4,315', 4,322'.				DEPTH INTERVAL 4,211' - 4,322'			
				AMOUNT AND KIND MATERIAL USED			
				4,500 gallons of 15% acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
8-24-66		Pumping 1 1/2" pump for 2-3/8" tbg. Rod pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9-4-66	20	-	→	64	13 Est.	0	200 Est.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
-	-	→	77	15 Est.	0	24.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						E. B. Robberson	
35. List of Attachments							
Inclination Reports and Gamma Ray-Neutron Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED E. J. Breiden				TITLE Engineer		DATE Sept. 5, 1966	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Gileta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	40	40	Caliche				
40	277	237	Sand				
277	1,538	1,261	Redbeds				
1,538	1,976	438	Shale, sand, & anhydrite				
1,976	2,443	467	Anhydrite, salt, & sand				
2,443	2,975	532	Anhydrite				
2,975	3,460	485	Anhydrite & shale				
3,460	3,502	42	Anhydrite				
3,502	4,312	810	Lime				

O. C.
Sep 11 11 33 AM '66
INCLINATION REPORT

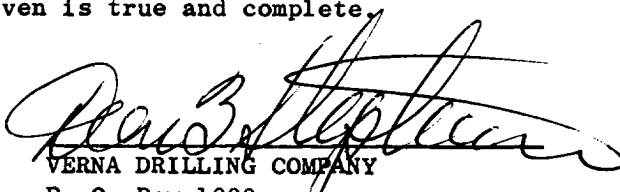
KERR-McGEE CORPORATION
Kerr-McGee Building
Oklahoma City, Oklahoma

State "F" Well No. 6
1980' FSL & FWL Sec. 2, T-8-S, R-33-E,
Chaves County, New Mexico

RECORD OF INCLINATION

<u>Depth (feet)</u>	<u>Angle of Inclination (feet)</u>	<u>Displacement (feet)</u>	<u>Accumulative Displacement (feet)</u>
410	3/4	5.37	5.37
935	3/4	6.88	12.25
1,404	3/4	6.14	18.39
1,812	1	7.14	25.53
1,972	1	2.80	28.33
2,480	1	8.89	37.22
2,939	1 1/4	10.01	47.23
3,101	1 1/4	3.53	50.76
3,527	3/4	5.58	56.34
3,890	1/2	3.16	59.50
4,073	1/2	1.59	61.09
4,340	1/2	2.32	63.41

I hereby certify that I have personal knowledge of the data and facts placed on this report, and that such information given is true and complete.


VERNA DRILLING COMPANY
P. O. Box 1000
Levelland, Texas

Sworn and Subscribed before me, this the 23rd day of August, 1966.


Notary Public in and for Hockley
County, Texas