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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. OPERATOR

Operator Kerr-McGee Corporation

Address P.O. Box 1, Surrency, Texas

Reason(s) for filing (check proper box)

New Well ☐ Change in Transporter of:

Recompletion ☒ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chaveroo-San Andres Well No. 6 Pool Name, including Formation R-3139 Kind of Lease State Lease No. OG 1062

Location State of Texas Chaveroo Ext. San Andres State, Federal or Fee State

Unit Letter K Feet From The 1,980 South Line and 1,980 Feet From The West

Line of Section 2 Township 8S Range 33E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

The Parolan Corporation 1509 W. Wall, Midland, Texas

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

None

If well produces oil or liquids, give location of tanks. Unit E Sec. 2 Twp. 8S Rge. 33E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod. <u>9-3-66</u>	Total Depth	P.B.T.D.					
Elevation <u>8-8-66</u> , RKB, RT, GR, etc.,	Name of Producing Formation <u>San Andres</u>	Top Oil/Gas Pay	Tubing Depth					
Perforations <u>1,367.0' GR</u>	<u>One 0.47" bullet per foot at 4,211', 4,219', 4,221', 4,227',</u>	Depth Casing Shoe						
<u>4,234', 4,238', 4,242', 4,244', 4,247', 4,261', 4,291', 4,298',</u>		<u>4,342'</u>						
<u>4,303', 4,305', 4,308', 4,311'</u>		<u>4,315', 4,322'</u>						
Casing & Tubing Size		Depth Set		Sacks Cement				
<u>12 1/4"</u>		<u>8-5/8"</u>		<u>405'</u>				
<u>7-7/8"</u>		<u>5 1/2"</u>		<u>4,342'</u>				
<u>2 3/8"</u>		<u>4,314'</u>		<u>350</u>				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>8-21-66</u>	<u>9-1-66</u>	<u>Pump</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
<u>25 hours</u>	<u>64</u>	<u>0</u>	<u>15 Est.</u>
Actual Production Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
<u>64</u>	<u>77</u>	<u>0</u>	<u>15 Est.</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. J. Breeden  
(Signature)

Engineer (Title)

September 5, 1966

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.