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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
00 1062

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kerr-McGee Corporation	8. Farm or Lease Name State F
3. Address of Operator P. O. Box K, Sunray, Texas	9. Well No. 6
4. Location of Well UNIT LETTER <u>K</u> <u>1,980</u> FEET FROM THE <u>South</u> LINE AND <u>1,980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Chaveroo - Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 4,367.0' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 7:45 PM, 8-8-66. Drilled 12 1/2" hole to 410'. Set 8-5/8" OD, 2 1/2"/ft., J-55, casing at 405' RKB. Cemented with 275 sacks of common cement plus 2% calcium chloride. Circulated out approximately 15 sacks of cement. Plug down at 6:30 AM 8-9-66. After WOC 24 hours, tested casing with 1,000# for 30 minutes. Held ok. Drilled 7-7/8" hole to 4,342'. Set 5 1/2" OD, 1 1/2"/ft., J-55 casing at 4,342' RKB. Cemented with 350 sacks of Incor Pozmix cement plus 2% gel and 8# of salt per sack. Plug down at 6 PM 8-27-66. Float held. Released pressure. Set slips. Drilled out cement to 4,335'. Tested casing with 1,500# for 30 minutes after WOC 27 hours. Ran Gamma Ray-Neutron Log. Perforated with one 0.47" bullet per foot at 4,211', 4,219', 4,221', 4,234', 4,238', 4,242', 4,244', 4,247', 4,261', 4,291', 4,298', 4,303', 4,305', 4,308', 4,311', 4,315', 4,322', 4,227', on 8-23-66. Acidized on 8-24-66 with 4,500 gallons of 15% acid. On a 3 HX hour swab test on 8-24-66, swabbed 54 barrels of acid water and 6 barrels of new oil. Set pumping unit. Ran pump and rods. Bottom of tubing at 4,314'. Started test at 10 AM 9-3-66 and finished test at 9-4-66 6 AM. Pumped 64 barrels of oil and no water in 20 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Breiden TITLE Engineer DATE 9-5-66
APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: