<u> </u>			<b>—</b> 1												
NO. OF COPIES REC	EIVED	<b>r</b>								-					
DISTRIBUTION			NE	NEW MEXICO OIL CONSERVATION COMMISSION						Form C-101 Reviged 1-1-65					
SANTA FE										· ·		A. Indicate			
FILE									Aug 1	8 25					I
U.S.G.S.				<b>3</b> -					nuo :	O 25	М.	State Oil (	Li Consila		
LAND OFFICE				, <b>∦</b> 1⊭-	* *							G. 10			
OPERATOR											k		$\overline{m}$		777.
											-1-		IIII.		////
ÁP	PLICAT	ION	FOR P	ERMIT T	O DR	ÎLL, DI	EEPEN,	OR PLUG	BACK		4	ШШ	7111.	inn	$\overline{m}$
1a, Type of Work											7	. Unit Agree	enent No	me	
					DE		٦		PLUG	ВАСК					
b. Type of Well	DRILL	<u> </u>									-	Form or Lo		Drê	
	GAS Well		01	THER				SINGLE ZONE	M1			tate F.			
2. Name of Operator											9	, Well No.			
Ker	r-McGe	e ()	orpor	ation								6			
3. Address of Opera												10. Field and Pool, or Wildcat			
Box K		av.	Texa	6								Chavaro	0Ex	.t.	
4. Location of Well			ĸ			1980		FEET FROM TH	South		e 1				())
	UNIT LE	TTER			LOCATED			FEET FROM IT			~ R		/////		1111.
7000			IE Wes	+		SEC. 2		TWP. 85	RGE. 32	BE NMP	- R				1111
AND 1980	FEET FR			m	LINE OF		77777	iiiiii	<u> 111111</u>	<u>innn</u>		2. County		IIIII	$\overline{M}$
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		$\dots$	/////			IIII	/////				$\dots$		////		1111.
<i>VIIIIIII</i>	HHH	$\mathcal{H}$	HHH	HHH	HH	HHH	HHH	19. Proposed	l Depth	19A. Forma	tion		20. Rot	ary or C.T.	
							1500 San-And		dre			7			
21 Elevations Cha	levations (Show whether DF, RT, etc.)		21A-K	ind & S	totus Piu	g. Bond	21B. Drilling	Contractor	t		22. Approx	. Date W	ork will sta	art 🗌	
AL. ELEVATIONS (SHOW WHELKEI DE, ICI, EN.)				In Effect					Aug 2, 1966						
23.					PRO	POSED C	ASING A	ND CEMENT	PROGRAM						

	· · · · · · · · · · · · · · · · · · ·		SETTING DEPTH	SACKS OF CEMENT	EST. TOP Circulate
	8-5/8"	21#			
7 <b>-</b> 7/8¤	5 <u>1</u> #	14#	4500 '	350	3200*

Drill  $12\frac{1}{2}$  hole to  $400^{\circ}$ . Set  $8-5/8^{\circ}$  casing and cement to surface. Then drill  $7-7/8^{\circ}$  hole to T.D. and set  $5\frac{1}{2}^{\circ}$  11# Csg.and cement with 350 sks. Run Gamma Ray, Neutron logs and complete in San-Andres. Will install  $8^{\circ}$  Shaffer type 45 double blow-out preventers or their equivalant. Casing head outlets will be used for kill and choke lines.

APPROVAL VALD FOR 20 DAYS METERS TO LENG TOMAL SLED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed The Harlan Title Div Supt. 011 ar	nd Gas Production Date 7-30-1966	-
(This space for State Use)	AUS 1966	
APPROVED BY	DATE	-

CONDITIONS OF APPROVAL, IF ANY: