

UNSW - ARTISIA
NWSG - KLOOS
BAM - SANTA FEUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U.M. Serial # 025585

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shell Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 3, T 9-S, R 30-E

12. COUNTY OR
PARISH
Chaves

13. STATE

N. Mex.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☒ Plugged & Aband.

2. NAME OF OPERATOR

Ashmun & Hilliard

3. ADDRESS OF OPERATOR

710 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit "A", 660' from North and East Lines

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
8-12-6616. DATE T.D. REACHED
8-23-6617. DATE COMPL. (Ready to prod.)
none producing18. ELEVATIONS (DF, REB, RT, GR, ETC.)*
4143' DF19. ELEV. CASINGHEAD
4134'20. TOTAL DEPTH, MD & TVD
3720'21. PLUG, BACK T.D., MD & TVD
none22. IF MULTIPLE COMPL.,
HOW MANY*
--23. INTERVALS
DRILLED BY
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ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Sonic, Neutron, Density, Laterlog & Microlaterlog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# 9 jts	397'	11"	285 sx reg Heat 3% cal. chl.	-0-
4 1/2"	9 1/2# 113 jts	3,710'	7 7/8"	200 sx Encore Heat	1,500'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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31. PERFORATION RECORD (Interval, size and number)

3550'-70' w/2 shots per ft.
3296'-3306' w/2 shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3550'-70'	2500 gal NE acid
3296'-3306'	1500 gal NE acid

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

No production

plugged and abandoned on 10-21-66

WELL STATUS (Producing or
shut-in)

P & A

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

no gas

TEST WITNESSED BY

JAN 17 1967

35. LIST OF ATTACHMENTS

4 copies Form 9-330 and 2 copies of each log listed under Item #26.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

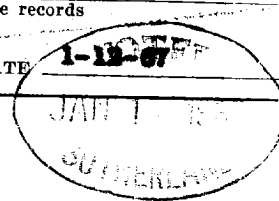
Production Superintendent

DATE

1-13-67

** See Reverse Side

*(See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

INSTRUCTIONS

submitted, particularly with regard to tests, should be described in accordance with Federal requirements. Consult local State and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

Item 22: "Sacks Cement": Attached supplemental records for this well should show the actual quantity of cement used for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 53: Submit a separate computerized transcription of the verifications that you will find on the reverse side.

This well was production tested and the results were as follows: Each zone made salty sulfur water, no production or gas of any kind.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Triassic	Surf.	1,055'	Red shales with interbedded red sandstone	T. Rustler Amby.	1,055'
Rustler	1,055'	1,107'	Anhydrite with interbedded red shale-bed	T. Salt	1,107'
Salado	1,107'	1,460'	Salt with occasional streaks of anhydrite	B. Salt	1,460'
Artesia Group	1,460'	2,785'	Salt & sh	T. Yates	1,592'
			Red shales with interbedded sandstones, anhydrites, salt & gypsum	T. San Andres	2,785'
San Andres	2,785'	3,620'	Dolomite with interbedded anhydrite, salt, gypsum		
	3,620'	3,720'	Limestone		