Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS Control	I.						BLE AND							
Address P. O. BOX 1493 Roswell NM 88202	1 '										API No.			
Research for Filling (Check proper box) Change in Transporter of Former Well Name Recompelion Oil Dry Ga Easter Former Well Name Baskett "C" #1														
New Well Changes in Transporter of Casinghead Que	P. O. Box 1493, Ros	swell, N	M 8820)2										
Recompletes							X Ot	her (Please e	xplain,)				
Cause in Operator		Former Well Name:												
If this produces of operator give name and address of protocology of the form any other lease or pool, give comminging order number:	·		4 Gar. []	Baskett	"C"	#1				
IL DESCRIPTION OF WELL AND LEASE Lesse Name Well No. Pool Name, including Formation Cato San Andres State, Federal of Feet Lesse No.		Cangilon		COLLOG	II BAUE								····	
Lease Name Cato San Andres Unit 58 Cato San Andres State, Facteria of Feet Lease No.	•	AND LE	ASE					 -				····		
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P. O. Box 24:36. Abilene, TX 79604	Name of Authorized Transporter of Oil				או עו	ATU	Address (Gi	ve address to	which	approved	copy of this	form is to be e	tent)	
OXT USA, Inc. If well produces oil or liquids, provided table. If well produces oil or liquids, provided table. If well produces oil or liquids, provided table. If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from from any other lease or pool, give commingling order number: If this production is commingled with that from finding production of pool of pool, give commingling order number: If this production is commingled with that from from any other lease or pool of find with any other lands of the pool of fool of pool of poo	Pride Pipeline Co.				<u> </u>		P. O. Box 2436. Abilene TY 70604							
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Signature By Paul Raucz						Orig. Signed by Paul Kautz Paul Kautz								
Printed Name Petroleum Engineer Title	Printed Name		•	Title		er					Geologis			
2-12-90 (505) 398-6166 Date Telephone No.		(50				-	11110		********					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.