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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 12 7 43 AM '66

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
3. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION
4. Address of Operator
Box 68 Hobbs New Mexico 88240
5. Location of Well
UNIT LETTER O LOCATED 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE OF SEC. 10 TWP. 8-S RGE. 30-E NMPM
12. County
Chaves

15. Date Spudded 8-26-66 16. Date T.D. Reached 9-2-66 17. Date Compl. (Ready to Prod.) 9-6-66 18. Elevations (DF, RKB, RT, GR, etc.) 4100 RDB 19. Elev. Casinghead
20. Total Depth 3515' 21. Plug Back T.D. 3487' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
O-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name
3378-3480 SAN ANDRES
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
Gamma Ray - Neutron
27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	445'	12 1/4"	300	
4 1/2"	9.5"	3515'	7 7/8"	800	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3378-80, 99-02, 3404-14, 42-57, 75-80 w/2 SPF	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3378-3480	2000 gal acid

33. PRODUCTION
Date First Production 9-6-66 Production Method (Flowing, gas lift, pumping - Size and type pump) SWAB + FLOW Well Status (Prod. or Shut-in) PRODUCING
Date of Test 9-7-66 Hours Tested 11 Choke Size - Prod'n. For Test Period 83 Oil - Bbl. 46 Gas - MCF 12 BW 8 BLW Water - Bbl. 554 Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 181 Oil - Bbl. 100 Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 27°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
04 3 - NMOC-14
1 - NSW
1 - WJ
SIGNED [Signature] TITLE AREA Supt DATE 9-8-66

1-RRY
2-Union of Denver

CT

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Atoka	T. Penn. "D"	T. Leadville
T. Yates	T. Miss	T. Cliff House	T. Madison
T. 7 Rivers	T. Devonian	T. Menefee	T. Point Lookout
T. Queen	T. Silurian	T. Mancos	T. Eibert
T. Grayburg	T. Montoya	T. Gallup	T. McCracken
T. San Andres	T. Simpson	T. Base Greenhorn	T. Ignacio Qizte
T. Glorieta	T. McKee		T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	224	204	Shale, Blue	204	241	36	Red Bed, Shale, Blue
204	445	241	Red Bed, Shale, Blue	241	500	259	Red Bed, Shale, Blue
445	945	500	Red Bed, Shale, Blue	500	660	160	" " " " "
945	1605	660	" " " " "	660	235	67	Red Bed, Shale, Blue
1605	1840	235	Red Bed, Shale, Blue	235	382	147	Red Bed, Shale, Blue
1840	2222	382	Red Bed, Shale, Blue	382	486	104	Red Bed, Shale, Blue
2222	2708	486	Red Bed, Shale, Blue	486	12	12	Red Bed, Shale, Blue
2708	2720	12	Red Bed, Shale, Blue	12	212	200	Red Bed, Shale, Blue
2720	2937	212	Red Bed, Shale, Blue	212	78	64	Red Bed, Shale, Blue
2937	3010	78	Red Bed, Shale, Blue	78	250	172	Red Bed, Shale, Blue
3010	3260	250	Red Bed, Shale, Blue	250	255	5	Red Bed, Shale, Blue
3260	3515	255	Red Bed, Shale, Blue	255			