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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(DEVIATION SURVEYS - BACK SIDE)

Operator PAN AMERICAN PETROLEUM CORPORATION	
Address Box 68 HOBBS, N. M.	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	REQUEST TEMPORARY
Recompletion <input type="checkbox"/>	AUTHORITY TO COMMINGLE
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name BASKETT C	Well No. 1	Pool Name, including Formation CATO SAN ANDRES	Kind of Lease R-3139 State, Federal or Fee FEE	Lease No.
Location Unit Letter O ; 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line of Section 10 Township 8-S Range 30-E , NMPM, CHAVES County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SCURLOCK OIL CO.	Address (Give address to which approved copy of this form is to be sent) 428 MIDAMERICA BLDG. MIDLAND, TEX.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 11	Twp. 8	Rge. 30	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-26-66	Date Compl. Ready to Prod. 9-6-66	Total Depth 3515'	P.B.T.D. 3487'					
Elevations (DF, RKB, RT, GR, etc.) 4100' RDB	Name of Producing Formation SAN ANDRES	Top Oil/Gas Pay 3378'	Tubing Depth					
Perforations 3378-80, 99-02, 04-14, 42-57, 75-80		Depth Casing Shoe 3515'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 4 1/2"		DEPTH SET 445' 3515'		SACKS CEMENT 300 800			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-6-66	Date of Test 9-7-66	Producing Method (Flow, pump, gas lift, etc.) SWAB + FLOW	
Length of Test 11 HRS	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 103	Oil - Bbls. 83	Water - Bbls. 128NW + 8BLW	Gas - MCF 46 (554602 9-22)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

043-NMOC-12
1-NSW
1-OBP
1-PAPCO-MID
1-SUSP
1-RR4
2-Union of Texas

(Signature)
AREA Supt.
(Title)
9-8-66
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 8 1966

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TO: NMOLC
HOBBS, N.M.

REQUEST APPROVAL TO TEMPORARILY COMMINGLE
THE OIL PRODUCTION FROM THIS BASKETT C WELL
No. 1 (O-10-8-30) WITH OIL PRODUCTION FROM THE
BASKETT, BASKETT B LEASES AND THE
QUEEN LEASE, ALL CATO SAN ANDRES OIL POOL
PRODUCTION AND PRODUCING INTO THE
CATO STORAGE SYSTEM I. (L-11-8-30)

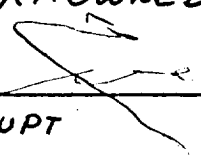

AREA Supt

9-8-66

DEVIATION SURVEYS

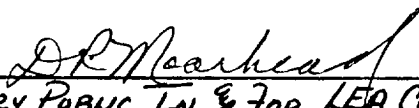
<u>DEPTH</u>	<u>DEGREES OFF</u>
444	3/4
945	1/2
1463	"
1840	2 -
2300	1 1/4
2507	1 3/4
2720	1 -
3203	1 -
3375	1 -

THE ABOVE ARE TRUE TO THE BEST OF MY KNOWLEDGE.


AREA Supt

9-8-66

SWORN TO THIS DATE, THE 8TH DAY OF SEPTEMBER, 1966.


NOTARY PUBLIC IN & FOR LEA CO. N.M.

My Commission Expires 6-18-68

