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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(Deviation Surveys - Back side)

Operator PAN AMERICAN PETROLEUM CORPORATION	
Address Box 68, Hobbs NM	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Other (Please explain) REQUEST TEMPORARY AUTHORITY TO COMMINGLE -	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name QUEEN	Well No. 1	Pool Name, including Formation CATO SAN ANDRES	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter C ; 660 Feet From The NORTH Line and 1980 Feet From The WEST Line of Section 10 Township 8-S Range 30-E, NMPM, CHAVES County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> SCURLOCK OIL Co	Address (Give address to which approved copy of this form is to be sent) 428 MID AMERICA BLDG MIDLAND TEXAS					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 10	Twp. 8	Rge. 30	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-18-66	Date Compl. Ready to Prod. 8-28-66	Total Depth 3420	P.B.T.D. 3396					
Elevations (DF, RKB, RT, CR, etc.) 4074' RDB	Name of Producing Formation SAN ANDRES	Top Oil/Gas Pay 3263'	Tubing Depth 3384'					
Perforations 3263-65, 73-86, 89-94, 3329-49, 51-61, 68-71 w/2SPF			Depth Casing Shoe 3420'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 452'		SACKS CEMENT 300			
7 7/8"	4 1/2"		3420'		800			
	2 3/8"		3384'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-29-66	Date of Test 9-3-66	Producing Method (Flow, pump, gas lift, etc.) Swab	
Length of Test 12 hr	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 135	Oil - Bbls. 63 B20 X 72 BNO	Water - Bbls. 0	Gas - MCF 19 (for 540 cgr 251)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0+3 AMOCC-N 1-SUSP 1-OAP 1-WSD 2-RRY 1-MPCO MIDLAND	(Signature) Area Supt (Title) 9-7-66 (Date)
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OIL CONSERVATION COMMISSION	
APPROVED	19
BY	Joe L. James
TITLE	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

TO: NMOCC
HOBBS, N. M.

UNITED STATES DEPARTMENT OF THE INTERIOR

REQUEST APPROVAL TO TEMPORARILY
COMMINGLE OIL PRODUCTION FROM THE QUEEN No. 1,
(C-10-8-30) WITH OIL PRODUCTION FROM THE
COMMINGLED BASKETT & BASKETT B LEASES,
CATO, SAN ANDRÉS OIL POOL, PENDING APPROVAL
OF FORMAL APPLICATION BEING SUBMITTED.
(COMMINGLED BATTERY, CATO STORAGE SYSTEM I,
LOCATED IN L-11-8-30)

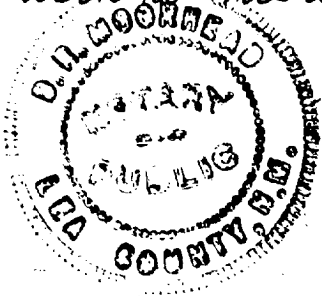

AREA SUPERINTENDENT


DEVIATION SURVEYS	
DEPTH	DEGREES OFF
452	1/2
1408	1/4
1866	3/4
2080	1 1/4
2558	1 3/4
2835	" 3/4
3091	" 1/2
3260	1/2

The above are true to the best of my knowledge

AREA Supt.

Sworn to this date, the 6th day of September, 1966.




Notary Public in & for Lea Co. N.M.
My Commission expires 6-18-68