



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

100885 OFFICE
Santa Fe, New Mexico
Dec 7 1 17 PM '66

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Union Texas Petroleum Corporation

Cato

(Company or Operator)

(Lease)

Well No. 2, in SE 1/4 of SE 1/4, of Sec. 10, T. 8-S, R. 30-E, NMPM.

Cato (San Andres)

Pool, Chaves

County.

Well is 660 feet from South line and 660 feet from East line

of Section 10. If State Land the Oil and Gas Lease No. is

Drilling Commenced 11-15, 1966. Drilling was Completed 11-24, 1966

Name of Drilling Contractor Ard Drilling Company

Address Box 273, Abilene, Texas

Elevation above sea level at Top of Tubing Head 4100'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3375 to 3400 No. 4, from to
No. 2, from 3467 to 3482 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from N to feet.
No. 3, from O to feet.
No. 4, from N to feet.
No. 5, from E to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	Used	507	Guide		None	Surface Casing
4-1/2"	9 1/2#	New	3596	Guide		3467-3482	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	8-5/8"	507	300	Pump		
7-7/8"	4-1/2"	3596	500	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated from 3467-3482', 15 jet shots, treated with 2000 gals. acid.

Well produced 175 bbls. of fluid in 16 hours, 161 bbls. oil and 14 bbls. water.

Result of Production Stimulation

Depth Cleaned Out

Handwritten signature or mark.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 300 feet to 3600 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-1, 1966

OIL WELL: The production during the first 16 hours was 175 barrels of liquid of which 92% was oil; % was emulsion; 8% water; and % was sediment. A.P.I. Gravity 27.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1050	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 1540	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 2680	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	950	950	Caliche, redbeds				
950	1500	550	Redbeds, anhy, salt				
1500	2325	825	Anhy				
2325	3250	925	Anhy, lime				
3250	3600	350	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 3, 1966

(Date)

Company or Operator Union Texas Petroleum Corp. Address 1300 Wilco Bldg., Midland, Texas
Name J. M. Abbott Position or Title Well Test Supervisor