NO. OF COPIES REC	İ		
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Ţ	
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSIO

	SANTA FE	REQUEST	FOR ALLOWABHERS OFF	Supersedes Old C-104 and C-1				
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND MATURA	FE O. C. Elective 1-1-65				
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL THE NATURA	T CPR 156				
	TRANSPORTER GAS		•					
_	OPERATOR DEFICE	_						
I.	Operator Operator							
	Address							
	1300 Wilco Bldg.	, Midland, Texas		•				
	Reason(s) for filing (Check proper bo	Other (Please explain)						
	Recompletion	Change in Transporter of: Oil Dry Go	as $\square$					
	Change in Ownership	Casinghead Gas Conde	<del>=</del>					
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND	LEASE						
	Lease Name	Well No. Pool Name, Including F	-	Lease No.				
	Location	2   Cato (San A	Andres) State, Fed	deral or Fee Fee				
		60 Feet From The South Lir	ne and 660 Feet Fr	om The East				
	10	8_c						
	Line of Section To	ownship 0-3 Range	30-E , <sub>NMPM</sub> , Ch	laves County				
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS					
	Name of Authorized Transporter of Ol	i 🔀 or Condensate 🗀	Address (Give address to which ap	proved copy of this form is to be sent)				
	The Permian Corpo		Box 3119, Midlan	d, Texas proved copy of this form is to be sent)				
	Name of Admonizate Transporter of Os	is indirect das of Diy das	Address (Give address to which ap	proved copy of this form is to be sent)				
Í	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When				
	give location of tanks.	I 10 8-S 30-E	No	<u> </u>				
	If this production is commingled wincompletion DATA	ith that from any other lease or pool,	give commingling order number:					
	Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
}	Date Spudded	on - (X) X  Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.				
1	11-15-66	12-1-66	3600 '	3563'				
Ī	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	4100 GL	San Andres	3467'	3393 Depth Casing Shoe				
	3467-3482' 15 hol	es		507' & 3600'				
			CEMENTING RECORD	1307 & 3800				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
}	12½" 7-7/8"	8-5/8"	507'	300 sx. cmt circ.				
}	7-778"	4-1/2"	3596' 3393'	500 sx. cmt. TC 1900 Pkr at 3357'				
ŀ		2 370		PRE AL 3337				
	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allow-				
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
	12-1-66	12-1-66	Flow					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
-	16 hours Actual Prod. During Test	150 Oil-Bbls.	Pkr.	20/64"				
	175	161	14	58				
'-			1					
۲	GAS WELL Actual Prod. Test-MCF/D	Length of Test	I Balancia A A G					
	Actual Float 1001-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
ا								
/1. U	CERTIFICATE OF COMPLIAN			ATION COMMISSION				
1	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19				
		with and that the information given best of my knowledge and belief.	BY '					
•	3. m. abboth		TITLE This form is to be filed in compliance with RULE 1104.					
-	(Siene	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	Well Test Supervi							
-	(Ti	tle)						
	12-3-66							
	(Da	ite)	• 1	orten or other such change or condition. ust be filed for each pool in multiply				
	• •	į	completed wells.	and the second post of the managery				