Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO	RANS	SPORT	OIL	AND NA	TURAL G	IZATION AS				
Operator KELT OIL & GAS, INC.							Well	API No. 30-005-10503			
Address								30-005-	10503		
P. O. BOX 1493, ROS	SWELL, NM 8	8202									
Reason(s) for Filing (Check proper box) New Well	Culct (1 lease explain)										
Recompletion	Oil		Gas								
Change in Operator	Casinghead Gas			$\overline{\Box}$	(OXY T	O TRIDEN	T ASSIG	NMENT E	FFECTIVE	E 8/30/91	
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEASE										
CATO SAN ANDRES UNIT	Well No. Pool Name, Inci			cludin SAN				of Lease, Federal or Fe	of Lease No. Federal or Fee		
Location Unit Letter E	_:1980	Feet	From The	NO	ORTH Line	e and 60	50 _	eet From The	WEST	Line	
Section 11 Townshi	m.	MPM,		CHAVES County							
III. DESIGNATION OF TRAN	JSPODTED OF		NID NIA	TT IT						1	
Name of Authorized Transporter of Oil	OF COI	OIL A	ND NA			e address to wh	ich annemus	d annu af this t	farm in to be		
PRIDE PIPELINE CO.					P. O. BOX 2436, ABILENE, TX 79604						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TRIDENT NGL, INC.					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 50250, MIDLAND, TX 79710						
If well produces oil or liquids, give location of tanks.	r liquids, Unit Sec. Two R			₹ge. I	Is gas actually connected? When?					-	
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool,	give comm	inglin	ng order numb	er:					
Designate Type of Completion		i	Gas Wel	1	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.				1	Total Depth			P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				T	Top Oil/Gas P	ay		Tubing Depth			
Perforations					Depth Casing Shoe						
TUBING, CASING AND					EMENTIN	G RECORI)	<u> </u>			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			s	SACKS CEMENT		
· · · · · · · · · · · · · · · · · · ·											
V TECT DATA AND DECLIES	T FOR ALL S										
V. TEST DATA AND REQUES OIL WELL (Test must be after re											
Date First New Oil Run To Tank Date of Test					t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test							7,0== 7,,==				
	Tubing Pressure			C	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Fest - MCF/D Length of Test				bis. Condensa	ie/MMCF		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			C	Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICA	TE OF COM	PLIAI	NCF	$\neg \mid \Gamma$				L			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my kn	owledge and belief.				Date A	Approved		<u> </u>			
Mark O. Degenhent											
MARK A. DEGENHART PETROLEUM ENGINEER Printed Name					By ORIGINAL SECRED BY JERRY SEXTON DISTRICT I SUPERVISOR						
OCTOBER 16, 1991 Date		Title									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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OCT 2 5 1991

HOBBS OFFICE