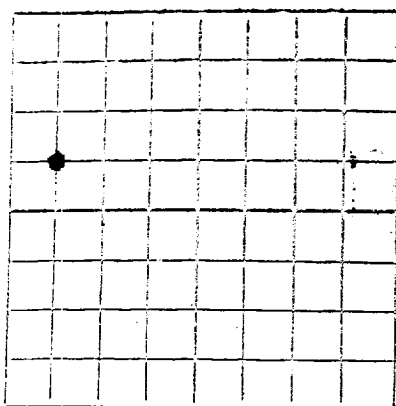




AREA 600 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
JUL 11 1966  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPPLICATE**. If State Land submit 6 Copies

Union Texas Petroleum Corporation  
(Company or Operator)

Baskett  
(Lessee)

Well No. 2, in SW  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 11, T. 8-S, R. 30-E, N.M.P.M.

County

Chaves

Well No. 2560 from North line and 660 feet from West line

of Section 11. If State Land the Oil and Gas Lease No. is

Drilling Commenced 8-25, 1966 Drilling was Completed 9-3, 1966

Name of Drilling Contractor Ard Drilling Company

Address P. O. Box 293, Abilene, Texas

Elevation above sea level at Top of Tubing Head 4130 GL (The information given is to be kept confidential until 19 )

OIL SALES OR RENT

No. 1, from 3279 to 3413 No. 4, from            to             
No. 2, from 3440 to 3465 No. 5, from            to             
No. 3, from            to            No. 6, from            to           

HYDROLYTIC WATER LINES

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from            to            feet  
No. 2, from N to            feet  
No. 3, from O to            feet  
No. 4, from E to            feet

CASING LOGS

| DATE  | DEPTH<br>FEET | TYPE<br>Casing | AMOUNT | TYPE OF<br>Casing | CUT AND<br>PULLED FROM | PERFORATIONS | PURPOSE      |
|-------|---------------|----------------|--------|-------------------|------------------------|--------------|--------------|
| 2-5/6 | 24            | New            | 501    | Guide             |                        |              | Surface Cas. |
| 4-1/2 | 9.5           | New            | 3615   | Guide             |                        |              | Oil String   |
|       |               |                |        |                   |                        |              |              |
|       |               |                |        |                   |                        |              |              |

PRODUCING AND SHUT-IN PRESSURES

| DATE  | DATE<br>Casing | DEPTH<br>FEET | NO. SHOTS<br>OF Casing | TYPE OF<br>Casing | TYPE<br>Casing | AMOUNT OF<br>MUD USED |
|-------|----------------|---------------|------------------------|-------------------|----------------|-----------------------|
| 2-5/6 | 2-5/6          | 501           | 300                    | Pump              | Spud Mud       |                       |
| 4-1/2 | 4-1/2          | 3615          | 300                    | Pump              | 10.2           |                       |
|       |                |               |                        |                   |                |                       |
|       |                |               |                        |                   |                |                       |

RECORD OF PRODUCTION AND SHUT-IN

(Record the Process used, No. of Cgs. or Gals. used, interval treated or shot.)

Perforated 3279-3413, 3440-3465 60 shots 1/ft.

Refracted w/2000 gals. 15% NE Max. press. 4000#, Min. press. 3000#

Result of Production Stimulation Well potentialized for 265 bbls. fluid, 264 bbls. oil, 1 bbl. water

Depth Cleaned Out

MP



RECORD OF DRILLING AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Heavy tools were used from 0 feet to 3613 feet, and from feet to feet.  
 Same tools were used from feet to feet, and from feet to feet.

PRODUCTION

Production during the first 24 hours was 265 barrels of liquid of which 99.6% was oil; 4/10% was emulsion; 4/10% water; and 25.4% was sediment. A.P.I. Gravity 25.4°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of Liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico |      |  | Northwestern New Mexico |  |                        |
|-------------------------|------|--|-------------------------|--|------------------------|
| T. Anhy.                | 1113 |  | T. Devonian.            |  | T. Ojo Alamo.          |
| T. Salt.                | 1350 |  | T. Silurian.            |  | T. Kirtland-Fruitland. |
| T. Salt.                |      |  | T. Montoya.             |  | T. Farmington.         |
| T. Yucca.               | 1560 |  | T. Simpson.             |  | T. Pictured Cliffs.    |
| T. 7 Rivers.            |      |  | T. McKee.               |  | T. Menace.             |
| T. Queen.               | 2035 |  | T. Ellenburger.         |  | T. Point Lookout.      |
| T. Grayburg.            |      |  | T. Gr. Wash.            |  | T. Mancos.             |
| T. Anhydrite.           | 2032 |  | T. Granite.             |  | T. Dakota.             |
| T. G. Wash.             |      |  | T.                      |  | T. Morrison.           |
| T. Dakota.              |      |  | T.                      |  | T. Penn.               |
| T. Tubb.                |      |  | T.                      |  | T.                     |
| T. Ab.                  |      |  | T.                      |  | T.                     |
| T.                      |      |  | T.                      |  | T.                     |
| T.                      |      |  | T.                      |  | T.                     |

FORMATION RECORD

| From | To   | Thickness in Feet | Formation            | From | To | Thickness in Feet | Formation |
|------|------|-------------------|----------------------|------|----|-------------------|-----------|
| 0    | 1113 | 1113              | Sand & shale         |      |    |                   |           |
| 1113 | 1350 | 237               | Anhydrite            |      |    |                   |           |
| 1350 | 1560 | 210               | Salt                 |      |    |                   |           |
| 1560 |      | 96                | Sand & dolomite      |      |    |                   |           |
|      |      | 1032              | Anhydrite & redbed   |      |    |                   |           |
| 1560 | 2032 | 936               | Anhydrite & dolomite |      |    |                   |           |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

*F.M. Abbott* 9-23-66  
 (Date)

Company or Operator Union Texas Petroleum Corp. Address 1300 Wilco Bldg. Midland, Texas  
 F.M. ABBOTT Position or Title Well Test Supervisor