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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 12 1966

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	



SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator Union Texas Petroleum Corporation, A Division of Allied Chemical	
3. Address of Operator 1300 Wilco Bldg., Midland, Texas	
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4137' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-26-66 ran 24 jts. 8-5/8" 28# used casing and set at 501' with 300 sacks cement. Cement circulated. Tested 8-5/8" casing to 1000# for 15 minutes, tested OK.

On 9-2-66 ran 115 jts. 4 1/2" 9.5# new casing and set at 3615'. Total depth 3618'. Cemented 4 1/2" casing with 300 sacks. Top of cement behind 4 1/2" casing at 2420'. Drilled out cement plug and tested casing to 1000# for 30 minutes, tested OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE <u>Office Supervisor</u>	DATE <u>9-9-66</u>
APPROVED BY 	TITLE <u></u>	DATE <u>SEP 14 1966</u>
CONDITIONS OF APPROVAL, IF ANY:		