STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

		L	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.A.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C 104 Hevised 10:01:78 Format 06:01:83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator					:	
KELT OIL & GAS, IN	C.		···			
P.O. Box 1493, Roswe	ell. New	Mexico 88201				
Rosson(s) for filing (Check proper box)	<u></u>		Othe	t (Please	explain)	
New Well	Change II	n Transporter of:	-			
Recompletion	[] Oil	<u></u> □ □	y Gas	Febru	ary 2, 1988	
X Change in Ownership	Casi	nghead Gas Co	ondensate			
If change of ownership give name	=	·	D 0007	Damia	D. Nov. Movico 99001	
and address of previous owner	грошо Еп	ergy, Inc., P.O.	BOX 8097,	Roswe	l, New Mexico 88201	
W PECCHINEION OF WEIL AND	IFASR					
II. DESCRIPTION OF WELL AND	Well No.	Pool Name, Including F	ormation		Kind of Lease	Lease No
UT Baskett .	3	Cato Sa	an Andres		State, Federal or Fee Fee	
Location		:				
Unit Letter D : 660	Feet Fro	m The North Lin	e and660)	Feet From The West	
Onit Letter						
Line of Section 11 Town	ship 8S	Range	30E	, NMPM	. Chaves	County
III, DESIGNATION OF TRANSPO	RTER OF	OIL AND NATURAL	LGAS			
Name # Authorized Transporter of Oil	XI or C	ondensate :	Address (Give address to which approved copy of this form is to be sent)			
20 Mebil Pipeline Co.	Prora	tion De pt.	P.O. Box 900, Dallas, Texas 75221			
Name of Authorized Transporte: of Costs	ghead Gas [or Dry Gos	Address (Give	address	to which approved copy of this form i	s to be sent;
Oxy Cities Service NGL			Box 300,	Tulsa	, Okla. 74102	
	Unit Sec	• •	le gas actually	y connect	od? When NA	
give location of tanks.		11	Yes			
If this production is commingled with	that from a	ny other lease or pool,	give comming!	ing order	number:	
NOTE: Complete Parts IV and V						
NOTE: Complete Parts to Ena			11	OIL C	ONSERVATION DIVISION	
VI. CERTIFICATE OF COMPLIAN	CE		J)	OIL C		
I hereby certify that the rules and regulation	s of the Oil C	onservation Division have	APPROVE	D	Marie Carlo	_, 19
Leen complied with and that the information	givon is truce	nd complete to the best of			STATES ASSESSED BY JEDBY C	:VMNV
my knowledge and belief.		BY DRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
			TITLE		DISTRICT I SUPPLIATION	
		7			be filed in compliance with RU	
	/ //				uset for allowable for a newly dr	
(Si natu			I wall this f	orm mua	t be accompanied by a tabulation well in accordance with MULK	of the deviation
Christian Deleris - P			A11 a0	ctions of	this form must be filled out com	
January 29, 19			able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions.			nenges of owner
(Date.	<i>,</i>	,			C-104 must be filed for each	
			completed v			# : ··· ·· ·· ·· ·· ·· ·· · · · ·

Designate Type of Completi	on - (X) Gas We	II New Well Workover Deepe	Plug Back Same Resty, Diff. Resty		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	_L		Depth Casing Shoe		
	TUBING, CASING,	AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must able for this	be after recovery of total volume of loads depth or be for full 24 howe)	d oil and must be equal to ar exceed top allow		
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, a	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF		
_	<u></u>				
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-im)	Choke Size		

IV. COMPLETION DATA