| -    | DISTRIBUTION SANGA FE   | •  | CONSERVATION COM   | Jaston   | Fran C+101   | •   |
|------|---|--|--|--|--|---|
|      | FILE  | RECHIE   | TE SFORFACE ON REPLE   |  | Supersedes Old<br>Effective 1-1-0  |   |
|      | AND  U.S.G.S.  LAND OFFICE  AUTHORIZATION TALETAINS TO GO AND MATURAL GAS   |  |  |  |  |   |
|      | TRANSFORTER OIL   |  |  |  |  |   |
|      | OPERATOR GAS  | ,  | •  |  |  |   |
| ī.   | PROBATION OFFICE  |  |  |  |  |   |
|      | Operator  | 4  |  |  |  | Madri-eff var vild fort-effects - 1 at to, to, as is, using .   |
|      | Union Texas Pet   | roleum Corporation   |  | arranto di <del>anto anto la 180 anto 1</del> 8 <del>Millio 18</del> postalini milita  |  | -   |
|      | 1300 Wilco Buil<br>Reason(s) for filing (Check proper box   | ding, Midland, Texas   | Other (Pleas   |  |  |   |
|      | New We!!  | Change in Transporter of:  | Other (Freds   | e explain)   |  |   |
|      | Recompletion  | · —  | Gas 🔲  |  |  |   |
|      | Change in Ownership   | Casingheat Gas Con   | densate  |  |  |   |
|      | If change of ownership give name and address of previous owner  |  |  |  |  |   |
| п.   | DESCRIPTION OF WELL AND   | LEASE Well No.   Pool Name, Including  | Forestion  | Kind of Lease  |  | Legeo No.   |
|      | Baskett   | ,  | (San Andres)   | State, Federal o   | rFee Fee   | Degree 140.   |
|      | Location  |  |  |  |  |   |
|      | Unit Letter D ; 66  | Teet From The North  | Line and 660   | Feet From Th   | e West   |   |
|      | Line of Section 11 Tov  | vnship 8 - S Range   | 30 E , NMP1  | и, Chaves  |  | County  |
| III. | DESIGNATION OF TRANSPORT  | CER OF OU. AND NATURAL.  | GAS  |  | ,  |   |
|      | Name of Authorized Transporter of Oil   |  | Address (Give address  | to which approve   | loopy of this form is t  | olesent)  |
|      | Mobil Pipe Line Comp<br>Name of Authorized Transporter of Cas   | any singhead Gas or Dry Gas  | Box 900<br>Address (Give address   | Dallas, Te   | xas 75221<br>d copy of this form is t  | o be sent)  |
|      | If well produces oil or liquids, give location of tanks.  | Unit   Sec.   Twp.   Pge.   K   11   8-S   30  | Is gas actually connec   | ted? When  |  |   |
|      | If this production is commingled wi   | h that from any other lease or poo   | ol, give commingling order   | er number:   |  |   |
| IV.  | COMPLETION DATA   |  |  |  |  | Maria Maria de la Carta de la |
|      |   | Oll Well Gas Well  | New Well Workover  | Deepen   | Plug Back   Same Res   | 'v. Diff. Rea!  |
|      | Designate Type of Completic   | on = (X) X   |  |  | .  | v. Diff. Res!   |
|      | Date Spudded  | Date Compl. Ready to Prod.   | Total Depth  |  | P.B.T.D.   | v. Diff. Reaf   |
|      | , , , , , , , , , , , , , , , , , , ,   | on = (X) X   |  |  | .  | 'v. Diff. Reaf  |
|      | Date Spudded  11-26-66  Elevations (DF, RKB, RT, GR, etc.)  4140 GL   | Date Compl. Ready to Prod.   | Total Depth<br>3650  |  | P.B.T.D.  3605 Tubing Depth  3304  | v. Diff. Reaf   |
|      | Date Spudded  11-26-66 Elevations (DF, RKB, RT, GR, etc.)  4140 GL Perforations   | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation  San Andres   | Total Depth 3650 Top Out/Gas Pay 3368  |  | P.B.T.D.  3605 Tubing Depth  3304 Depth Casing Shee  |   |
|      | Date Spudded  11-26-66  Elevations (DF, RKB, RT, GR, etc.)  4140 GL  Perforations   | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation  San Andres  3449 1 hole per ft.  | Total Depth 3650 Top Oll/Gas Pay   |  | P.B.T.D.  3605 Tubing Depth  3304  |   |
|      | Date Spudded  11-26-66  Elevations (DF, RKB, RT, GR, etc.)  4140 GL  Perforations  3368-3398, 3431  HOLE SIZE   | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  3449 1 hole per ft.  TUBING, CASING, A  CASING & TUBING SIZE  | Total Depth  3650 Top On/Gas Pay  3368  (48)  NO CEMENTING RECO  | RD   | P.B.T.D.  3605 Tubing Depth  3304 Depth Casing Shee  515! & 363  | 6 '<br>6 '  |
|      | Date Spudded  11-26-66  Elevations (DF, RKB, RT, GR, etc.)  4140 GL  Perforations  3368-3398, 3431  HOLE SIZE  12 1/4"  | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  -3449 1 hole per ft.  TUBING, CASING, A  CASING & YUEING SIZE  8 5/8"   | Total Depth  3650 Top Out/Gas Pay  3368  (48)  IND CEMENTING RECO  DEPTH S  5151   | RD   | P.B.T.D.  3605 Tubing Depth  3304 Depth Casing Shee  515' & 363  SACKS CEM  300 sx - circ  | 6'<br>1ENT  |
|      | Date Spudded  11-26-66  Elevations (DF, RKB, RT, GR, etc.)  4140 GL  Perforations  3368-3398, 3431  HOLE SIZE   | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  3449 1 hole per ft.  TUBING, CASING, A  CASING & TUBING SIZE  | Total Depth  3650 Top On/Gas Pay  3368  (48)  NO CEMENTING RECO  | RD   | P.B.T.D.  3605 Tubing Depth  3304 Depth Casing Shee  515! & 363  | 6'<br>1ENT  |
|      | Date Spudded  11-26-66  Elevations (DF, RKB, RT, GR, etc.) 4140 GL  Perforations 3368-3398, 3431  HOLE SIZE 12 1/4" 7 7/8"  | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  -3449 1 hole per ft.  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"   | Total Depth 3650 Top On/Gas Pay 3368  (48)  ND CEMENTING RECO DEPTH 9 515' 3636' 3304'   | RD<br>SET  | P.B.T.D.  3605 Tubing Depth 3304 Depth Costn., Shee 515' & 363  SACKS CEM 300 sx - circ 500 sx TC @ 3 Pkr at 3304  | 6 '<br>1ENT .   |
| v.   | Date Spudded  11-26-66 Elevations (DF, RKB, RT, GR, etc.) 4140 GL Perforations  3368-3398, 3431  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST F  | Pate Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  3449 1 hole per ft.  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8"  4 1/2" 2 3/8"  OB ALLOWABLE (Test must b  | Total Depth  3650 Top On/Gas Pay  3368  (48)  ND CEMENTING RECO  DEPTH S  515'  3636'  | RD<br>SET  | P.B.T.D.  3605 Tubing Depth 3304 Depth Costn., Shee 515' & 363  SACKS CEM 300 sx - circ 500 sx TC @ 3 Pkr at 3304  | 6 '<br>1ENT .   |
| v.   | Date Spudded  11-26-66 Elevations (DF, RKB, RT, GR, etc.) 4140 GL Perforations 3368-3398, 3431  HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOL WELL Data From New Oil Run To Tanks  | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  3449 1 hole per ft.  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be able for this  | Total Depth  3650 Top Off/Gas Pay  3368  (48)  ND CEMENTING RECO  DEPTH S  515!  3636!  3304!  e after recovery of total void depth or be for full 24 hour  Producing Mathod (Flo  | RD<br>SET  | P.B.T.D.  3605 Tubing Depth 3304 Depth Costing Shee 515' & 363  SACKS CEM 300 sx - circ 500 sx TC @ 3 Pkr at 3304  | 6 '<br>1ENT .   |
| v.   | Date Spudded  11-26-66  Elevations (DF, RKB, RT, GR, etc.)  4140 GL  Perforations  3368-3398, 3431  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date From New Oil Run To Tanks  12-10-66   | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  3449 1 hole per ft.  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must b able for this   | Total Depth  3650  Top Oul/Gas Pay  3368  (48)  ND CEMENTING RECO  DEPTH S  515'  3636'  3304'  e after recovery of total void depth or be for full 24 hou   | RD<br>SET  | P.B.T.D.  3605 Tubing Depth 3304 Depth Costing Shee 515' & 363  SACKS CEM 300 sx - circ 500 sx TC @ 3 Pkr at 3304  | 6 '<br>1ENT .   |
| v.   | Date Spudded  11-26-66 Elevations (DF, RKB, RT, GR, etc.) 4140 GL Perforations 3368-3398, 3431  HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOL WELL Data From New Oil Run To Tanks  | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  3449 1 hole per ft.  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8" 4 1/2" 2 3/8"  OR ALLOWABLE (Test must be able for this  | Total Depth  3650 Top Off Gas Pay  3368  (48)  ND CEMENTING RECO  DEPTH S  515!  3636!  3304!  e after recovery of total void depth or be for full 24 hour Producing Mathod (Florible)  Flow   | RD SET  burns of load oll and set of load oll  | P.B.T.D.  3605 Tubing Depth 3304 Depth Casing Shee 515' & 363  SACKS CEM 300 sx - circ 500 sx TC @ 3 Pkr at 3304  d must be equal to or elect.)  Choke Size 32/64"                                   | 6 '<br>1ENT .   |
| v.   | Date Spudded  11-26-66 Elevations (DF, RKB, RT, CR, etc.) 4140 GL Perforations  3368-3398, 3431  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOOL WELL Date From New Oil Run To Tanks 12-10-66 Length of Test 12 hrs Actual Prod. During Test   | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  3449 1 hole per ft.  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  OR ALLOWABLE (Test must b able for this Date of Test  12-10-66  Tubing Pressure  50#  Off-FSIS.   | Total Depth  3650 Top On/Gas Pay  3368  (48)  ND CEMENTING RECO  DEPTH S  515'  3636'  3304'  e after recovery of total void depth or be for full 24 hou  Producing Mathod (Flor  Flow  Casing Process  Pk1  Water-Bols.   | RD SET  burns of load oll and set of load oll  | P.B.T.D.  3605 Tubing Depth 3304 Depth Casing Shee 515' & 363  SACKS CEM 300 sx - circ 500 sx TC @ 3 Pkr at 3304  d must be equal to or e e:c.)  Choke Size 32/64" Gga-MOF                           | 6 '<br>1ENT .   |
| v.   | Date Spudded  11-26-66  Elevations (DF, RKB, RT, GR, etc.)  4140 GL  Perforations  3368-3398, 3431  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Data riset New Oil Run To Tanks  12-10-66  Length of Test  12 hrs  | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  3449 1 hole per ft.  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8"  4 1/2" 2 3/8"  OR ALLOWABLE (Test must be able for this label for thi | Total Depth  3650  Top Off Gas Pay  3368  (48)  ND CEMENTING RECO  DEPTH 9  515!  3636!  3304!  e after recovery of total void depth or be for full 24 hou  Producing Mathod (Flo  | RD SET  burns of load oll and set of load oll  | P.B.T.D.  3605 Tubing Depth 3304 Depth Casing Shee 515' & 363  SACKS CEM 300 sx - circ 500 sx TC @ 3 Pkr at 3304  d must be equal to or elect.)  Choke Size 32/64"                                   | 6 '<br>1ENT .   |
| v.   | Date Spudded  11-26-66  Elevations (DF, RKB, RT, GR, etc.)  4140 GL  Perforations  3368-3398, 3431  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOR WELL.  Date From New Oil Run To Tanks  12-10-66  Length of Test  12 hrs  Actual Prod. During Test  125  GAS WELL.   | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  -3449 1 hole per ft.  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  OR ALLOWABLE (Test must b able for this  Date of Test  12-10-66  Tubing Pressure  50#  ort-BBIs.  120  | Total Depth  3650  Top Off/Gas Pay  3368  (48)  ND CEMENTING RECO  DEPTH 9  515!  3636!  3304!  e after recovery of total voil depth or be for full 24 hour depth or be for full 24 hour depth or be for full 24 hour Producing Mathod (Flow Flow Casing Produced PRI Water-Bols.  5   | RD SET  burne of locd oll and set of locd oll  | P.B.T.D.  3605 Tubing Depth 3304 Depth Casing Shee 515' & 363  SACKS CEM 300 sx - circ 500 sx TC @ 3 Pkr at 3304  d must be equal to or e e:c.)  Choke Size 32/64" Gga-MCF TSTM                      | 61<br>MENT<br>.605  |
| v.   | Date Spudded  11-26-66  Elevations (DF, RKB, RT, GR, etc.) 4140 GL  Perforations  3368-3398, 3431  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOR WELL.  Date From New Oil Run To Tanks  12-10-66  Length of Test  12 hrs  Actual Prod. During Test  125   | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  3449 1 hole per ft.  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  OR ALLOWABLE (Test must b able for this Date of Test  12-10-66  Tubing Pressure  50#  Off-FSIS.   | Total Depth  3650 Top On/Gas Pay  3368  (48)  ND CEMENTING RECO  DEPTH S  515'  3636'  3304'  e after recovery of total void depth or be for full 24 hou  Producing Mathod (Flor  Flow  Casing Process  Pk1  Water-Bols.   | RD SET  burne of locd oll and set of locd oll  | P.B.T.D.  3605 Tubing Depth 3304 Depth Casing Shee 515' & 363  SACKS CEM 300 sx - circ 500 sx TC @ 3 Pkr at 3304  d must be equal to or e e:c.)  Choke Size 32/64" Gga-MOF                           | 61<br>MENT<br>.605  |
| v.   | Date Spudded  11-26-66  Elevations (DF, RKB, RT, GR, etc.)  4140 GL  Perforations  3368-3398, 3431  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOR WELL.  Date From New Oil Run To Tanks  12-10-66  Length of Test  12 hrs  Actual Prod. During Test  125  GAS WELL.   | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  -3449 1 hole per ft.  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  OR ALLOWABLE (Test must b able for this  Date of Test  12-10-66  Tubing Pressure  50#  ort-BBIs.  120  | Total Depth  3650  Top Off/Gas Pay  3368  (48)  ND CEMENTING RECO  DEPTH 9  515!  3636!  3304!  e after recovery of total voil depth or be for full 24 hour depth or be for full 24 hour depth or be for full 24 hour Producing Mathod (Flow Flow Casing Produced PRI Water-Bols.  5   | RD SET  Sume of load oll and state old and state o | P.B.T.D.  3605 Tubing Depth 3304 Depth Casing Shee 515' & 363  SACKS CEM 300 sx - circ 500 sx TC @ 3 Pkr at 3304  d must be equal to or e e:c.)  Choke Size 32/64" Gga-MCF TSTM                      | 61<br>MENT<br>  |
|      | Date Spudded  11-26-66  Elevations (DF, RKB, RT, GR, etc.) 4140 GL  Perforations 3368-3398, 3431  HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOOL WELL Data From New Oil Run To Tanks 12-10-66  Longth of Test 12 hrs Actual Prod. During Test 125  GAS WELL  Actual Prod. Test-MCF/D  | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  3449 1 hole per ft.  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8"  4 1/2" 2 3/8"  OR ALLOWABLE (Test must b able for this  Date of Test  12-10-66  Tubing Pressure  50#  Otto Spis.  120  Length of Test  Tubing Pressure (Shut-in)  | Total Depth  3650  Top OH/Gas Pay  3368  (48)  ND CEMENTING RECO  DEPTH S  515!  3636!  3304!  e after recovery of total void depth or be for full 24 hour depth or be for full 24 hour depth or be for full 24 hour Producing Mathod (Flow Casing Produced PRI Water-Bols.  5  Bolis. Condensate/AM  Casing Pressure (Sing Press | RD SET  Sume of load oll and sum pump, gas lift.  CF  2-in)  | P.B.T.D.  3605 Tubing Depth 3304 Depth Casing Shee 515' & 363  SACKS CEN 300 sx - circ 500 sx TC @ 3 Pkr at 3304  d must be equal to or e etc.)  Choke Size 32/64" Gga-MCF TSTM                      | 61<br>3ENT<br>.605  |
| VI.  | Date Spudded  11-26-66  Elevations (DF, RKB, RT, GR, etc.) 4140 GL  Perforations  3368-3398, 3431  HOLE SIZE  12 1/4"  7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date From New Oil Run To Tanks  12-10-66  Longth of Test  12 hrs  Actual Prod. During Test  125  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  3449 1 hole per ft.  TUBING, CASING, A  CASING & TUBING SIZE  8 5/8"  4 1/2"  2 3/8"  OR ALLOWABLE (Test must b able for this  Date of Test  12-10-66  Tubing Pressure  50#  Off. BDIs.  120  Length of Test  Tubing Pressure (Shut-in)   | Total Depth  3650 Tep Off/Gas Pay  3368  (48)  AND CEMENTING RECO  DEPTH S  515!  3636!  3304!  e after recovery of total void depth or be for full 24 hour producing Mathod (Flow Flow Casing Producing Paperson Pkt  Water-Bols.  5  Bbls. Condensate/MM  Casing Pressure (Electory P | RD SET  Sume of load oll and sum pump, gas lift.  CF  2-in)  | P.B.T.D.  3605 Tubing Depth 3304 Depth Casing Shee 515' & 363  SACKS CEM 300 sx - circ 500 sx TC @ 3 Pkr at 3304  d must be equal to or e e:c.)  Choke Size  32/64" Gravity of Condensate Choke Size | 61<br>3ENT<br>.605  |
| VI.  | Date Spudded  11-26-66 Elevations (DF, RKB, RT, GR, etc.) 4140 GL Perforations 3368-3398, 3431  HOLE SIZE 12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL Date rise New Oil Run To Tanks 12-10-66 Length of Test 12 hrs Actual Prod. During Test 125  GAS WELL Actual Prod. Test-MCF/D  Testing Method (piter, back pr.)                                      | Date Compl. Ready to Prod.  12-9-66  Name of Producing Formation San Andres  3449 1 hole per ft.  TUBING, CASING, A  CASING & YUEING SIZE  8 5/8"  4 1/2"  2 3/8"  OR ALLOWABLE (Test must b able for this  Date of Test  12-10-66  Tubing Pressure  50#  off-BBIs.  120  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information size  | Total Depth  3650  Top Oll/Gas Pay  3368  (48)  AND CEMENTING RECO  DEPTH 9  515!  3636!  3304!  e after recovery of total void depth or be for full 24 hour producing Mathod (Flow Flow Casing Producing Mathod (Flow PRI Water-Bolls.)  Bbls. Condensate/MM  Casing Pressure (Size Oll Land Approved)  | RD SET  Sume of load oll and sum pump, gas lift.  CF  2-in)  | P.B.T.D.  3605 Tubing Depth 3304 Depth Casing Shee 515' & 363  SACKS CEM 300 sx - circ 500 sx TC @ 3 Pkr at 3304  d must be equal to or e e:c.)  Choke Size  32/64" Gravity of Condensate Choke Size | 6 1<br>3ENT<br>. 605  |

(Signature)

Production Clerk (Title)

August 10, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or do pone well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for eller, able on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner